AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 e - SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-101-20590 -00-00 Helmerich & Payne, Inc. COUNTY ADDRESS P.O. Box 558 Lane ... FIELD Pendennis South Garden City, Kansas 67846 PROD. FORMATION Lansing I & Kansas City A **CONTACT PERSON Millard Lindsay LEASE Leighton "A" PHONE 316-276-3693 PURCHASER Rock Island WELL NO 6 ADDRESS WELL LOCATION SW/4, NW/4, SE/4 2310 Ft. from East Line and DRILLING Blue Goose Rig 1 1650 Ft. from South Line of CONTRACTOR Gt. Bend, Kansas ADDRESS the E/2 SEC. 4 TWP. 17S RGE. 27W RECEIVED = WELL PLAT STATE CORPORATION COMMISSION PLUGGING **KCC** CONTRACTOR MAR 1 5 1000 KGS ADDRESS (Office CONSERVATION DIVISION Use) Wichita, Kansas TOTAL DEPTH 4600 PBTD SPUD DATE 1-4-82 DATE COMPLETED 3-11-82 ELEV: GR 2616 DF 2620 KB 2623 DRILLED WITH (CARY) (CALRY) TOOLS DV Tool Used? No Amount of surface pipe set and cemented 614! AFFIDAVIT , COUNTY OF Finney SS, I, STATE OF Kansas Millard L. Lindsay OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Dist Production Manager (FOR)(XXX) Helmerich & Payne, Inc. OPERATOR OF THE Leighton "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. AFFIANT SAITH NOT ... SUBSCRIBED AND SHORN BEFORE ME THIS 12th DAY OF March (S) Miller & Lundowy 1**9**_82

MISSION EXPIRES: 1 October 1982 Thirting with the

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN

Show all important zoner		WELL LOC contents thereof	· cored interva	ts, and all drill-	tom tests, in-	OR OR	W GFOLOGICAL P	TIVE INFORMATION.
cluding depth interval tes	sted, cushion used, DESCRIPTION, CON	time tool open,	flowing and st	TOP	BOTTOM	 	NAME	DEPTH
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No or	dor						Lansing-K	с 3888
Kansas City A -				4158	4180		Kansas Ci	ty A 4158
Slight show free on No odor		ee oil 10)–12%				Kansas Ci Base KC Marmaton	B 4196 4250 4346
Kansas City B - Limestone. Very little Ø 8% Ver y-very slight show free			4196	4216		Ft. Scott Cherokee		
oil	•	J					Miss.	4504
free	Sandstone. r Ø 6%-8%. e oil. Mos odor.	-	1	4474	4504			:
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OST #2 KC-A 414	41-4168			MASSESSON () F	T CODE Y, HAT	1.7.13	LTD	4607
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	s set — surface, i	intermediate, (Size casing set (in O.D.)		Setting depth	RECORD Type cemen	New)	or (Used) Sccks	Type and percent additives 3% CaC1
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Report of all string	s set — surface, i	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemen owcoLitew	New)	or (Used) Sccks 175 140	Type and percent additives 3% CaC1 3% CaC1 2
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