

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F 2 Letter requesting confidentiality attached.

C    Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run   .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5285 EXPIRATION DATE June 30, 1984  
OPERATOR The Dane G. Hansen Trust API NO. 15-101-20,858-00-00  
ADDRESS P. O. Box 187 COUNTY Lane  
Logan, Kansas 67646 FIELD Pendennis SW  
\*\* CONTACT PERSON Dane G. Bales PROD. FORMATION \_\_\_\_\_  
PHONE 913-689-4816

PURCHASER \_\_\_\_\_ LEASE Bowles  
ADDRESS \_\_\_\_\_ WELL NO. 4  
WELL LOCATION SW NW NW  
DRILLING Galloway Drilling Co., Inc. 990 Ft. from North Line and  
CONTRACTOR 340 Broadway Plaza Building 330 Ft. from West Line of (X)  
ADDRESS 105 S. Broadway the NW(Qtr.) SEC 4 TWP 17 RGE 27 (W)  
Wichita, Kansas 67202

PLUGGING Allied Cementing Co., Inc.  
CONTRACTOR \_\_\_\_\_  
ADDRESS Box 31  
Russell, Kansas 67665

TOTAL DEPTH 4320 PBTD \_\_\_\_\_  
SPUD DATE 9/23/83 DATE COMPLETED 10/2/83  
ELEV: GR 2702 DF 2704 KB 2707

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 306' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

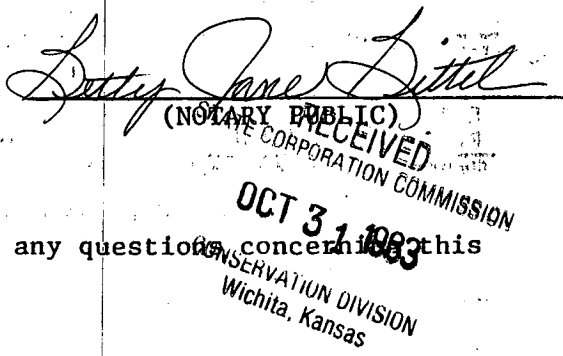
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dane G. Bales  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October, 19 83.



APPOINTMENT MY COMMISSION EXPIRES: July 17, 1984



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Dane G. Hansen Trust

LEASE

Bowles

SEC. 4 TWP. 17 RGE. 27 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
<input type="checkbox"/> Check if no Drill Stem Tests Run.				Anhydrite	2115
<input type="checkbox"/> Check if samples sent to Geological Survey				B/Anhydrite	2147
DST #1 - 3975-91. 15-45-15-45. Rec. 65' SOCWM SIP's 1110-1099. FP's 22-22/34-34.				Heebner	3942
				Toronto	3961
				Lansing	3979
				Stark Sh.	4241
				BKC	4309
DST #2 - 4050-63. 15-45-15-45. Rec. 10' Mud SIP's 136/399. FP's 22-22/22-22.					
DST #3 - 4062-70. 15-45-60-45. Rec. 930' SOCW. SIP's-907/851. FP's 57-159/228-422.					
DST #4 - 4168-97. 15-45-15-45. Rec. 5' Mud w/Oil show in tool. SIP's 603/479. FP's 22-22/22-34.					
DST #5 - 4107-30. 15-45-60-45. Rec. 680' MW. SIP's 468/468. FP's 57-114/171-342.					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	306'	Common	200	3% CC + 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

COPIES OF THIS REPORT ARE AVAILABLE FROM THE BUREAU OF OIL RECORDS AND INFORMATION, 1400 L STREET, N.W., WASHINGTON, D.C. 20004