

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5285 EXPIRATION DATE _____

OPERATOR D.G. Hansen Trust API NO. 15-101-20,858-00-00

ADDRESS P.O. Box 187 COUNTY Lane

Logan, Kansas FIELD _____

** CONTACT PERSON Susan Smith PROD. FORMATION _____

PHONE (316) 263-1793 _____ Indicate if new pay.

PURCHASER _____ LEASE Bowles

ADDRESS _____ WELL NO. 4

DRILLING Galloway Drilling Co., Inc. 990 Ft. from N Line and

CONTRACTOR 340 Broadway Plaza, 105 S. Broadway 330 Ft. from W Line of (E)

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 4 TWP 17 RGE 27 (W).

PLUGGING Allied Cementing WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 31 _____

ADDRESS Russell, Kansas _____

TOTAL DEPTH 4320' PBTD _____

SPUD DATE 9/23/83 DATE COMPLETED 10/2/83

ELEV: GR 2702 DF _____ KB 2707

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 300 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

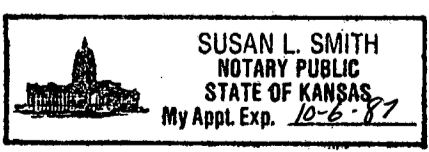
A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies

that: _____, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OCT 21 1983

CONSERVATION DIVISION Wichita, Kansas SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 19 83.



Jay H. Galloway (Name)
Jay H. Galloway, President
Susan L. Smith (NOTARY PUBLIC)
Susan L. Smith

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR D.G. Hansen Trust LEASE NAME Bowles SEC 4 TWP 17s RGE 27 (E) (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>				
Anhydrite	2105	+ 602		
Heebner	3942	-1235		
Toronto	3961	-1254		
Lansing	3979	-1272		
Stark Shale	4241	-1534		
B/KC	4309	-1602		
RTD	4320	-1613		
DST #1 3975-3991 15-45-15-45	Rec. 65'	slightly oil cut watery mud,		
IFP 22/22, FFP 34/34, BHP 1110-1099				
DST #2 4050-4063 15-45-15-45	Rec. 10'	mud, IFP 22/22, FFP 22/22,		
BHP 136-399				
DST #3 4062-4070 15-45-60-45	Rec. 930'	slightly oil cut water,		
IFP 57/159, FFP 228/422	BHP 907-851			
DST #4 4168-4197 15-45-15-45	Rec. 6'	mud, IFP 22/22, FFP 22/34,		
BHP 603-479				
DST #5 4207-4230 15-45-60-45,	Rec. 680'	muddy water, IFP 57/114		
FFP 171/342, BHP 468-468				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	306'	common	200	3%CC + 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

TUBING RECORD		
Size	Setting depth	Pecker set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none		

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations