

2/21/91

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988  
Name: Slawson Exploration Company, Inc.  
Address 104 S. Broadway Suite 200  
City/State/Zip Wichita, Kansas 67202-4165

Purchaser: \_\_\_\_\_  
Operator Contact Person: Bob Jenkins  
Phone ( 316 ) 263-3201

Contractor: Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Kim Shoemaker

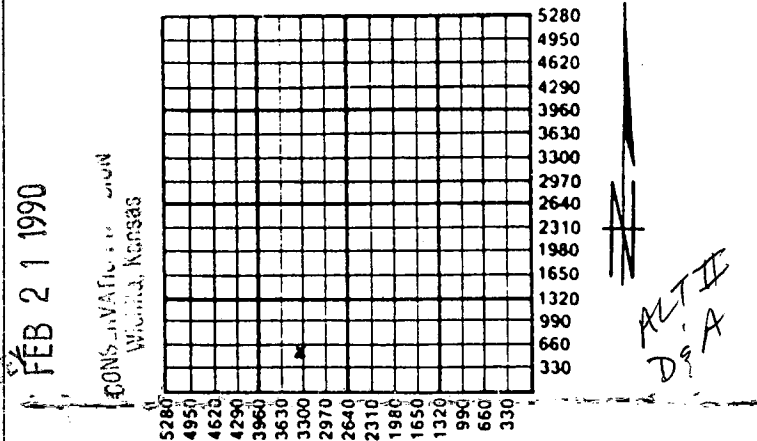
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, \_\_\_\_\_)

If **OWMO**: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-24-89 12-01-89 12-01-89  
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,534 -00-00  
County Lane  
Ap C SE SW Sec. 30 Twp. 17S Rge. 30  East  West  
640 Ft. North from Southeast Corner of Section  
3330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Ramsey "W" Well # 1  
Field Name Wildcat  
Producing Formation \_\_\_\_\_  
Elevation: Ground 2896 KB 2901  
Total Depth 4610' PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 349 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Division Operations Manager Date 2/15/90  
Subscribed and sworn to before me this 15<sup>th</sup> day of February, 19 90.  
Notary Public [Signature]  
Date Commission Expires 1/11/93

**K.C.C. OFFICE USE ONLY**  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

PI

SIDE TWO

Operator Name Slawson Exploration Company, Inc. Lease Name Ramsey "W" Well # 1

Sec. 30 Twp. 17S Rge. 30  East  West County Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>DST #1: 3947-3975'/35' zone; 30/20/20/20 w/wk blow. Rec 5' mud w/specks oil. IH: 1920; IF: 22-16; ISI: 972; FF: 22-16; FSI: 950; FH: 1908.</p> <p>DST #2: 4424-4552'/Myrick Station J; 30/20/20 w/wk blow. Rec 20' oil speckled mud. IH: 2251; IF: 77-77; ISI 198; FF: 77-77; FSI: 121; FH: 2239.</p>	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td colspan="3"><b>Log Tops:</b></td> </tr> <tr> <td>Anhy 2244' (+657')</td> <td></td> <td>BKC 4299' (-1398')</td> </tr> <tr> <td>B/Anhy 2263' (+638')</td> <td></td> <td>Pine 4420' (-1519')</td> </tr> <tr> <td>Wabunsee 3507' (-606')</td> <td></td> <td>Ft. Scott 4466' (-1565')</td> </tr> <tr> <td>Heebner 3893' (-992')</td> <td></td> <td>L/Cherokee 4487' (-1586')</td> </tr> <tr> <td>Lansing 3936' (-1035')</td> <td></td> <td>Johnson 4529' (-1628')</td> </tr> <tr> <td>Muncie Creek 4111' (-1210')</td> <td></td> <td>Mississippian 4562' (-1661')</td> </tr> <tr> <td>Stark 4209' (-1308')</td> <td></td> <td>LTD 4612' (-1711')</td> </tr> </tbody> </table>	Name	Top	Bottom	<b>Log Tops:</b>			Anhy 2244' (+657')		BKC 4299' (-1398')	B/Anhy 2263' (+638')		Pine 4420' (-1519')	Wabunsee 3507' (-606')		Ft. Scott 4466' (-1565')	Heebner 3893' (-992')		L/Cherokee 4487' (-1586')	Lansing 3936' (-1035')		Johnson 4529' (-1628')	Muncie Creek 4111' (-1210')		Mississippian 4562' (-1661')	Stark 4209' (-1308')		LTD 4612' (-1711')
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	87#	349'	60/40	190	2% Gel, 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

15-101-21534-00-00

1/22/91

DRILLER'S WELL LOG

COMMENCED: 11-24-89  
COMPLETED: 12-01-89

SLAWSON EXPLORATION COMPANY, INC.  
RAMSEY "W" #1  
SE SW Sec. 30-17S-30W  
LANE COUNTY, KANSAS

0 - 352 Surface  
352 - 660 Clay & Shale  
660 - 1485 Clay Shale & sand streaks  
1485 - 2120 Shale & sand  
2120 - 2245 Shale  
2245 - 2265 Anhydrite  
2265 - 2535 Lime & Shale  
2535 - 2925 Shale & Lime  
2925 - 4610 Lime & Shale  
4610 RTD

ELEVATION: 2896 GR 2901 KB

FORMATION DATA: (sample)

Anhy Top 2245 (+656)  
Anhy Base 2265 (+636)  
Wabunsee 3506 (-605)  
Heebner 3893 (-992)  
Toronto 3910 (-1009)  
Lansing 3932 (-1031)  
Muncie Creek 4107 (-1206)  
Stark 4210 (-1309)  
Base K/C 4301 (-1400)  
Marm. 4339 (-1438)  
Altamont "B" 4370 (-1469)  
Pawnee 4418 (-1517)  
Myric Station 4448 (-1547)  
Ft. Scott 4466 (-1565)  
Lower Cherokee 4487 (-1586)  
Johnson Zone 4526 (-1625)  
Mississippian 4557 (-1656)  
R.T.D. 4610 (-1709)

SURFACE CASING:

8 Jt. 20# 8 5/8"  
1 Jt. 28# 8 5/8" set @ 349' W/190 sx.  
60/40 Pozmix, 2% Gel, 3% CC

**CONFIDENTIAL**  
JAN 22 1990  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

JAN 22 1990

CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

STATE OF KANSAS )  
                          ) SS  
COUNTY OF BARTON)

L. D. DAVIS of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

L. D. Davis  
L. D. Davis

Subscribed and sworn to before me this 4th day of December, 1989.

NOTARY PUBLIC - State of Kansas -  
**BESSIE M. DeWERFF**  
My Appt. Exp. 5-20-93

Bessie M. DeWerff  
Notary Public: Bessie M. DeWerff

My Commission expires: 5-20-93

15-101-21534-00-00

TELEPHONE:  
AREA CODE 913-483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Slawson Exploration Co. Inc.  
200 Douglas Bldg.  
Wichita, Kansas 67202

INVOICE NO. 55407  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Ramsey W #1  
DATE Dec. 1, 1989

**SERVICE AND MATERIALS AS FOLLOWS:**

Common 126 sks @\$5.00	\$ 630.00	
Pozmix 84 sks @\$2.25	189.00	
Gel 13 sks @\$6.75	<u>87.75</u>	\$ 906.75

Handling 210 sks @\$0.90	189.00	
Mileage (45) @\$0.03c per sk per mi	283.50	
Plugging	450.00	
M1 @\$1.00 pmp. trk.	45.00	
1 plug	<u>20.00</u>	<u>987.50</u>

50 sks. @2265'  
80 sks. @1300'  
40 sks. @ 380'  
10 sks. @ 40'  
15 sks. in R. H.

**Total \$ 1,894.25**

RECEIVED  
STATE CORPORATION COMMISSION

FEB 21 1990

CONSERVATION DIVISION  
Wichita, Kansas  
THANK YOU

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No. 7857

Home Office P. O. Box 31 Russell, Kansas 67665

*New*

Date	12-1-89	Sec.	30	Twp.	17	Range	30	Called Out	12:30 P.M.	On Location	3:15 P.M.	Job Start	4:00 P.M.	Finish	7:00 P.M.			
Lease	Romsey "w" Well No. 1				Location				Manning 22-25-4E		County		Lane		State		KS	
Contractor	L. D. Dullung																	
Type Job	R. Plug																	
Hole Size	7 3/8"		T.D. 4610															
Csg.	Depth																	
Tbg. Size	Depth																	
Drill Pipe	4 1/2"		Depth 2265															
Tool	Depth																	
Cement Left in Csg.	Shoe Joint																	
Press Max.	Minimum																	
Meas Line	Displace																	
Perf.																		

Owner Same

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Stinson Exploration Co. Inc.

Street 200 Douglas Bldg.

City Wichita State Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

X BROOKSON

**CEMENT**

Amount Ordered	<u>21060/4067 gel</u>		
Consisting of			
Common	<u>126</u>	<u>5.00</u>	<u>630.00</u>
Poz. Mix	<u>84</u>	<u>2.25</u>	<u>189.00</u>
Gel.	<u>13</u>	<u>6.75</u>	<u>87.75</u>
Chloride			
Quickset			

Handling	<u>210</u>	<u>.90</u>	<u>189.00</u>
Mileage	<u>45</u>		<u>283.50</u>
		Sub Total	
		Total	<u>1379.25</u>

Floating Equipment

TOTAL \$ 1894.25

NEED DISC - 378.85

FEB 21 1990 \$ 1515.40

CONSERVATION DIVISION  
Wichita, Kansas

**EQUIPMENT**

No.	Cementer	<u>Mike</u>
Pumptrk <u>158</u>	Helper	<u>Juane</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>Rus</u>
Bulktrk <u>199</u>	Driver	

**DEPTH of Job**

Reference:	<u>Pump Jck Chg</u>	<u>450.00</u>
	<u>Pump Jck Mileage</u>	<u>45.00</u>
	<u>Waper Plug</u>	<u>20.00</u>
	Sub Total	
	Tax	
	Total	<u>515.00</u>

Remarks:

1st Plug at 2265' w/ 508ka

2nd Plug at 1300' w/ 805ka

3rd Plug at 380' w/ 405ka

4th Plug at 40' w/ 105ka

Rat Hole w/ 155ka

Thank you