

ORIGINAL CONFIDENTIAL

CONFIDENTIAL RELEASED

OCT 9 7 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,555-00-00 FROM CONFIDENTIAL

Operator: License # 3988

County LANE

Name: SLAWSON EXPLORATION COMPANY, INC.

SW SE NE Sec. 30 Twp. 17S Rge. 30 East West

Address 20 N. Broadway, Suite 700

2970' Ft. North from Southeast Corner of Section

City/State/Zip Oklahoma City, OK 73102

990' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name RAMSEY "X" Well # 1

Field Name Wildcat

Purchaser:

Producing Formation na

Operator Contact Person: Steve Slawson

Elevation: Ground 2892' KB 2897'

Phone (405) 232-0201

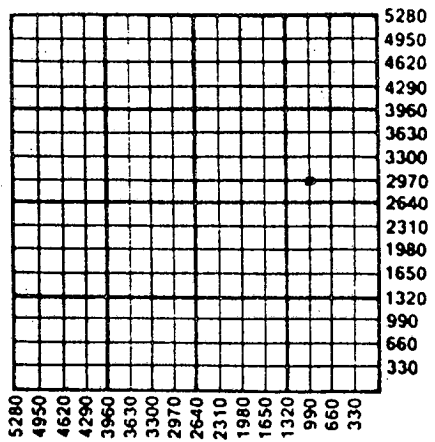
Total Depth 4580' PBD

Contractor: Name: L. D. DRILLING, INC.

License: 6039

Wellsite Geologist:

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)



A 15-11 D x 0

If OWO: old well info as follows:  
Operator:

Amount of Surface Pipe Set and Cemented at 371 Feet

Well Name:

Multiple Stage Cementing Collar Used? Yes  No

Comp. Date Old Total Depth

If yes, show depth set Feet

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

If Alternate II completion, cement circulated from

8-15-90 8-24-90 8-24-90  
Spud Date Date Reached TD Completion Date

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Engineer Date 9/7/90

Subscribed and sworn to before me this 7th day of September 1990

Notary Public [Signature]

Date Commission Expires March 6, 1994

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED SEP 19 1990

Wichita, Kansas

Form ACO-1 (7-89)

P1

SIDE TWO

Operator Name SLAWSON EXPLORATION COMPANY, INC Lease Name RAMSEY "X" Well # 1  
 Sec. 30 Twp. 17SRge. 30  East County LANE  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

\* Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**

Log  Sample

Name	Top	Bottom
Anhydrite	2207'	
B Anhydrite	2265'	
Heebner	3890'	
Lansing	3931'	
Stark	4206'	
BKC	4289'	
Ft. Scott	4460'	
L. Cherokee	4481'	
Mississippi	4552'	

\*See sheet attached.

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	371'	60/40 poz	190	2% gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

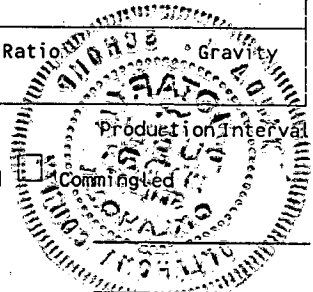
Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Dry Hole

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Other (Specify) \_\_\_\_\_



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Attachment to the ACO-1 - RAMSEY 'X' #1 Sec. 30-17S-30W, Lane County, Kansas  
API #15-101-21,555-00-05

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FROM CONFIDENTIAL

DRILL STEM TEST FOR RAMSEY X #1

DST #1 - LKC 70' zone from 3998'-4019', ran 30-20-20-20 min intervals. wk blow that died. IHP 2014, IFP 36-36, FFP 40-40, ISIP 670, FSIP 670.

DST #2 - 160' zone from 4161'-4171', ran 30-20-20-20 min intervals. Weak blow that died, 1' free oil. 15' SOCM, 3% oil, 97% mud. IFP 20-21, FFP 30-30, ISIP 991, FSIP 973. HP 2054-2040, Temp 118°.

DST #3 - 180' zone from 4180'-4191', ran 30-45-45-60 min intervals. Blow off bottom in 14 min. Rec 720' salt water, 36,000 Chls. IFP 13-136, FFP 186-340, ISIP 1020, FSIP 1020. HP 2115-2103, Temp 127°

DST #4 - Middle Creek form, from 4242-4294, ran 30-20-20-20 min intervals. Got blow died in 8 min. Rec 1' muddy oil. HP 2140-2115, IFP 22-22, FFP 23-23, ISIP 25, FSIP 25.

DST #5 - Altamont Myric Station & Johnson zone from 4348'-4536', 30-45-45-60 min intervals. Rec 2' free oil, 90' vsli OCMW (2% oil), 300' wtr (45000 ppm Chl). HP 2197-2195, IFP 32-83, FFP 124-192, ISI 982, FSIP 965.

SEP 19 1990

CONSERVATION DIVISION  
Wichita, Kansas

15-101-21555-00-00 ORIGINAL

DRILLERS WELL LOG

RELEASED  
CONFIDENTIAL  
OCT 7 1992

FROM CONFIDENTIAL

COMMENCED: 8-15-90  
COMPLETED: 8-24-90

SLAWSON EXPLORATION COMPANY, INC.  
RAMSEY "X" #1  
SW SE NE Sec. 30-17S-30  
LANE COUNTY, KANSAS

0 - 372 Surface  
372 - 585 Clay & Shale  
585 -1280 Shale & Clay  
1280 -1890 Shale  
1890 -2245 Shale W/sand streaks  
2245 -2265 Anhy.  
2265 -2340 Shale W/Lime  
2340 -2670 Red bed & shales  
2670 -4580 Lime & Shale  
4580 R.T.D.

ELEVATION: 2892' GL 2897'KB

FORMATION DATA: (Sample)

Anhy (top)	2244 (+653)
Anhy (base)	2263 (+634)
Wab	3500 (-603)
Topeka	3649 (-752)
Heeb	3885 (-988)
Tor	3902 (-1005)
Lans.	3922 (-1025)
Muncie Creek	4098 (-1201)
Stark	4200 (-1303)
Hpky	4244 (-1347)
B KC	4289 (-1392)
Marm	4330 (-1433)
Alta "A"	4361 (-1464)
Pawnee	4406 (-1509)
My Sta	4436 (-1539)
Ft. Scott	4454 (-1557)
Cherokee	4475 (-1578)
Johnson	4515 (-1618)

SURFACE CASING:

8 5/8" set at 371' W/190 sx. 60/40  
Pozmix, 2% Gel, 3% CC

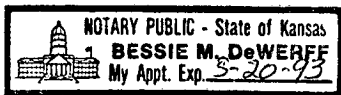
A F F I D A V I T

STATE OF KANSAS )  
COUNTY OF BARTON )

L. D. DAVIS of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

L. D. Davis  
L. D. Davis

Subscribed and sworn to before me this 28th day of August, 1990.



Bessie M. DeWerff  
Notary Public: Bessie M. DeWerff

My Commission expires: 5-20-93

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

**ORIGINAL CONFIDENTIAL**

Phone Plainville 913-434-2812  
 Phone Ness City 913-793-3843

**ALLIED CEMENTING CO., INC.** No. 7038

Home Office P. O. Box 31

Russell, Kansas 67665

Date	8-24-90	Sec.	30	Twp.	17	Range	30	Called Out	9:30 AM	On Location	12:45 PM	Job Start	1:45 PM	Finish	4 PM
Lease	Am. Sec. X	Well No.	1	Location	Am. Sec 36 2 S			County	Lincoln	State	K				

Contractor	L.D. Davis	Owner	Same
Type Job	Rot. Well Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	T.D. 4580	Charge To	Stahsen Corp.
Csg.	Depth	Street	OCT 07 1992
Tbg. Size	Depth	City	State
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor	
Tool	Depth	Purchase Order No.	
Cement Left in Csg.	Shoe Joint	X	BEADMAN
Press Max.	Minimum	<b>CEMENT</b>	
Meas Line	Displace	Amount Ordered	245 00/406
Perf.		Consisting of	

**EQUIPMENT**

Pumptrk	No. 158	Cementer	Bob
		Helper	J. Davis
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	96	Driver	J. Davis
Bulktrk		Driver	

**DEPTH of Job**

Reference:	1	Sub Total	
		Tax	
		Total	

Remarks:

1st	500	2270
2nd	400	1400
3rd	400	700
4th	500	400
10th	1500	1500 Rot Plug

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

SEP 19 1990

Weighted...

*I have you*

Phone 913-483-2627, Russell, Kansas

ORIGINAL CONFIDENTIAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No. 9390

Home Office P. O. Box 31

Russell, Kansas 67665

Date	8-15-90	Sec.	Twsp.	Range	Called Out	On Location	Job Start	Finish
Lease	Ramsey	Well No.	1	Location	Healy SW 34 S 41 W	County	Le	State

Contractor		L. D. Drilling	
Type Job		Surge	
Hole Size	12 1/4	T.D.	372
Csg.	8 1/2	Depth	370
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	10 1/2	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Stowson Exploration
Street	
City	State RELEASED
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	OCT 9 7 1992
X	FROM CONFIDENTIAL
1 gal	CEMENT

### EQUIPMENT

Pumptrk	No. 155	Cementer	Duke
		Helper	
Pumptrk	No.	Cementer	Hooke
		Helper	
Bulktrk	156	Driver	
		Driver	

Amount Ordered	190.00 3 1/2 cc 2 gal
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
	Sales Tax

DEPTH of Job	
Reference:	Pump truck 2nd permit Stowson plug
	Sub Total
	Tax
	Total

Handling	
Mileage	
	Sub Total
	Total
Floating Equipment	

Remarks: permit 1st gal  
cement 1/2

SEP 19 1990

ATION  
to Kan