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RELE	WOO S 1
WELL COMPLETION FORM	API NO. 15- 101-21,595-00-00 CONFIDENTIAL County Lane 160 W of East
DESCRIPTION OF WELL AND LEASE	LESOFINW AINW Sec. 30 Twp. 17S Rge. 30 X West
Operator: License # 3988	500 4780 Ft. North from Southeast Corner of Section
Name: Slawson Exploration Co., Inc.	Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
Address 20 N. Broadway, Suite 700	Lease Name RAMSEY 'Z' Well # 2
City/State/Zip Oklahoma City, OK 73102	Field Name Wildcat Producing Formation Mississippian
Purchaser:	
Operator Contact Person: Steve Slawson	Elevation: Ground 2899' KB 2906' Total Depth 4605' PBTD
Phone (<u>800</u>) 333-5493 -	focal peptin
Contractor: Name: Abercrombie RTD, Inc.	4950 4620
License: 30684	4290 3960 3630
Wellsite Geologist: George Mueller	ECEIVED 3300
Designate Type of Completion STATE COR X New Well Re-Entry Workover	09ATION COMM 5510N 2640 2310 1980
Oil SWD Temp. Abd. AU Gas Inj Delayed Comp. Y Dry Other (Core Water Supply Store)	629 1991
The state of the core, water supply, equal	ISSUE DIA
If OWNO: old well info as follows: STATE CO	RECEIVED 1330 AITH UKA
	pmound and face Pipe Set and Cemented at Fer:
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Drilling Method: X Mud Rotary Air Rotary Cable	Feet Feet
7/27/91	If Alternate II completion, cement circulated from feet depth to sx cmt.
spud bate bate keached to completion bate	feet depth to sx amt.
writing and submitted with the form. See rule 82-3-	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4 ll temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the statements herein are complete and correct to the statement of the statutes.	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature	C Drillers Timelog Received Distribution KCC SWD/Rep NGPA
Date Commission Expires September 13, 1994	(Specify)

- HELD CONFIDENTIAL -

SIDE THO

• C1 area	Pynla-	ation Co., Inc.	1	RAMSEY	171	Well #_	2
	ſ	¬ ∴		Lan		_ #5((# _	<u></u>
c. 30 Twp. 178	Rge. 30	East West	County				
Account Account Administration	tool open ar bottom hole t	and base of formation nd closed, flowing a temperature, fluid re- opy of log.	nd shut-in bress	sures. Wheth	er snut-in pres	Sure react	ieu statit tevet,
ill Stem Tests Taker (Attach Additional	n Sheets.)	X Yes No			Formation Descr	iption	
amples Sent to Geolog	gical Survey	🖾 Yes : No		[X Log	Sample	
ores Taken		Yes No	Name		Тор	Botto	om .
lectric Log Run (Submit Copy.)	e ganger endes	Yes No	>	Marin - Marin a	aana ka ka	janu en	,
"See Atta	ched Copy"	, t i		"g	See Attached	1 Сору"	
					,		
Purpose of String	Report a	CASING RECORD LL strings set-conduct Size Casing Set (In O.D.)	P New L ∪	sed ntermediate, Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	Diffred	8-5/8	25#	374	60/40 Poz	200	2% gel, 3% 0
Shots Per Foot •	PERFORATIO Specify Foota	N RECORD age of Each Interval	Perforated	Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement Sq ial Used)	ueeze Record Depth
30 to 10 10 10 10 10 10 10 10 10 10 10 10 10							
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Date of First Produc	ction Product	ing Method Flowing	Pumping []	Gas Lift 🗆			
Estimated Production	n Oil	Bbls. Gas	Mcf Wate	er Bbls.	Gas-Oil	Ratio	Gravity
Per 24 Hours	i						
Disposition of Gas:			n Hole Perf	_			Production Interva

- HELD CONFIDENTIAL -ORIGINAL

ATTACHMENT SHEET for Ramsey 'Z' #2

RELEASED

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Sec. 30-17S-30W Lane County, Kansas

SEP 1 4 1993 CONTIN

TIAL

API #101-21,595 ~ FROM CONFIDENTIAL

DST #1 - 3957'-3985' (LKC 35' zone) Weak blow on 1st open, dead on 2nd open, times 30-45-20-20 min, rec 20' sli OCM, (7% oil, 93% mud). IFP 34-34#, FFP 38-38#, ISIP 994#, FSIP 756#.

DST #2 - 4257-4272' (Middle Creek) 1st weak blow died 11", rec 1' DM.

<u>DST #3</u> - 4345-4380' (Alta 'B') 1st blow 6" BLW, 3" BLO, times 30-45-45-60 min, rec 2' FO, 90' OSWM, 210' SW. IFP 51-74#, FFP 100-156#, ISIP 1004#, FSIP 998#.

DST #4- 4382'-4490' (Altamont 'C', Ft Scott, Pawnee) times 30-45-45-60, rec 5' FO, 70 vsli OCM. IFP 23-29#, FFP 35-39#, ISIP 911#, FSIP 801#, HP 2078-2065#, BHT 116°F.

SAMPLE TOP:

Anhydrite	2267' (++639')	Stark	4215' (-1309')
B. Anhydrite	2287' (+619')	BKC	4300' (-1394')
Wabaunsee	3514' (- 608')	Alt 'B'	4371' (-1465')
Topeka	3665' (-759')	Pawnee	4420' (-1514')
Heebner	3900' (-994')	Miss	4552' (- 1646')
Lansing	3940' (-1034')	RTD	4605'
35' zone	3974' (-1068')		

LOG TOP:

Anhydrite	2265' (+641'		4297' (-1391')
B. Anhydrite	2285' (+621')	4367' (-1461')
Wabaunsee	3511' (-605') Pawnee	4415' (-1509')
Topeka	3662' (~-756') Ft. Scott	4462' (-1556')
Heebner	3897' (-991') Lw Cher	4483' (-1577')
Lansing	3937' (-1031') Johnson	4624' (-1618')
35' zone	3971' (-1065') Sand	4540' (-1634')
Stark	4211' (-1305') Miss	4549' (-1643')
		Strap at TD 1.61 short	to board.

STATE CO. PECEIVED

AUG 2 9 1991

Wasania, Kansas

Phone 913-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

Phone Phone Office P. O. Rev. 31 TO ONE CONTROL OF THE PROPERTY OF THE PROPERT

11.5	₂₁ H	ome Office P	. O. Box 31	FRO	W COLAL !	Russell, Kansas 676	65 A	UG 2 7	
New	Sec.	ͺ [wp.	Range	Ca	lled Out	On Location	Job Start	VEIDE Finish AI	
Date 8-6-91	30	ノフ	30	12	:30 Pm.	Z:30 P.M.	- F.705.(n	7.007.1	
Lease Ramsey Z	Well No.	Z	Location	Many	ng ZE		Lane	State K.5	
Contractor Place Crombin 25.D. Pogts					<i>,</i> .	DEAN EXEL	ration Company	TNC	
Type Job P. Plu a	_	<i></i>			To Allied C	ementing Co., Inc.			
71	•				cementer and	belper to assist or	it cementing equipment wner or contractor to do	and rurnish work as listed.	
Hole Size 7/8		T.D. 4	603				·		
Csg.		Depth			To Slan	SON Ex-ladio	N CAMBONIN IN	C	
Tbg. Size		Depth			Street 20	N. Bigo	dwar S	útu 700	
Drill Pipe 41/2		Depth 🚄	300		Street 20 N. Broadway Suite 700 City Okla, Lity Scare Okla, 73102				
T∞l		Depth				s done to satisfaction	n and supervision of ow		
Cement Left in Csg.		Shoe Join	nt						
Press Max.		Minimum	1		Purchase Orde	er No.	//		
Meas Line		Displace			x // w	Mash	Le		
					CEMENT				
Perf.					Amount Ordered	2 69/m / 0/a	x/ 14 pd Flo san	/	
	EQUIPM	ENT			Consisting of		1 - 7 po 110 SBc	*.	
No.	Cementer				Common	129	5.2	5 672.25	
Pumptrk	Helper				Poz. Mix	86	2.2	193,50	
No.	Cementer	J. 2	?		Gel. Chloride		6.7	87,75	
Pumptrk 158	Helper	30	5		Quickset				
	Driver	m:	Ke		F/	o Seal:	54 1.00	54.00	
Bulktrk #69	Driver		· <u></u>				Sales To	× .	
					Handling	215	1,00	215,00	
DEPTH of Job					Mileage	50		430,00	
Reference:	p Truck Ch	Year .	47	75.00			Sub-Too		
50	gen'			0.00					
	8/2 OH, P	age		20.00			Т.,	1657.50	
	5/2000	Subj	Evel		Floating Equ	ipment	Total	1657.50	
		<u></u>				1 1 20			
Remarks:			Total 5	35.00	John	HP 22	52,50		
50 sx 7300		Sx M.	4		- D;	5c - 3	37.88		
50 3x 1450	155	R.A	4			- 21			
30 sx 750	Pou	Allied C	enerting		1914.62				
50 = x 400 Thuck of 8700 B						}			
10 sx 40 There Worne					RECEIVED	MMISSION	• •	· · · · · · · · · · · · · · · · · · ·	
		1/-9/	t G						

AUG 2 9 1991

CONSERVATI Wichita, Kanna