Spud Date

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 5011 Name: Viking Resources, Inc. 105 S. Broadway, Ste 1040 City/State/Zip: Wichita, KS 67202-4224 Purchaser: NCRA Operator Contact Person: Shawn Devlin Phone: (316) 262-2502 Contractor: Name: Mallard JV, Inc License: 4958 Wellsite Geologist: **Rob Patton Designate Type of Completion** New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas **ENHR** SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-Entry: old well info as follows: Operator: Well Name: Old Total Depth Comp. Date Deepening Re-perf. ____ Conv. to Inj/SWD Plug Back Commingled Docket No. **Dual Completion** Docket No. Other (SWD or Inj?) Docket No. 7/9/93

y Appt. Exp.

County Lane 100' N NW SE Sec 30 Twp 17 Rge 30 XW 2080 Feet from S /N (circle one) Line of Section 2080 Feet from E /W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: NE SE NW or NE (circle one) Lease Name Cramer Well # #1 Twin Field Name unknown Producing Formation LKC Elevation: Ground 2892 KB 2897 Total Depth 4401 PBTD 4401 Amount of Surface Pipe Set and Cemented at 213.3 Feet Multiple Stage Cementing Collar Used? X Yes No If yes, show depth set 2259 Feet If Alternate II completion, cement circulated from 2259 feet depth to surf W/ 390 sx cmt Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 4-23-96 Chloride Content 10000 ppm Fluid volume 180 bbls Dewatering method used Evaporate Location of fluid disposal if hauled offsite: KANNSAS CORPORATION COMMISSION Operator Name APR 2 2 1996 Lease Name License No. CONSERVATION DIVISION WICHITA, KS S Rng. /W County Docket No.	API NO. 15- 101-21,652 -00 0 KGNAL
S	County Lane
Feet from E_/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: NE SE_NW or NE (circle one) Lease Name Cramer	100' N NW SE Sec 30 Twp 17 Rge 30 X W
Footages Calculated from Nearest Outside Section Corner: NE [SE] NW or NE (circle one) Lease Name Cramer	2080 Feet from S /N (circle one) Line of Section
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Seet depth to surf w/ 390 sx cmt	Multiple Stage Cementing Collar Used? X Yes No
Drilling Fluid Management Plan ACT III DRW (Data must be collected from the Reserve Pit) 4-23-96	If yes, show depth set 2259 Feet
Drilling Fluid Management Plan ACT II DAW (Data must be collected from the Reserve Pit) 4-23-96 Chloride Content 10000 ppm Fluid volume 180 bbls Dewatering method used Evaporate Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION Operator Name APR 2 2 1996 License No. CONSERVATION DIVISION WICHITA, KS Quarter Sec. Twp. S Rng. /W	If Alternate II completion, cement circulated from 2259
Chloride Content 10000 ppm Fluid volume 180 bbls Dewatering method used Evaporate Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION Operator Name APR 2 2 1996 Lease Name License No. CONSERVATION DIVISION WICHITA, KS Quarter Sec. Twp. S Rng. /W	feet depth to surf w/ 390 sx cmt
Dewatering method used Evaporate Location of fluid disposal if hauled offsite: RECEIVED KANSAS CORPORATION COMMISSION Operator Name APR 2 2 1996 License No. CONSERVATION DIVISION WICHITA, KS AND	Drilling Fluid Management Plan ACT II DAW (Data must be collected from the Reserve Pit) 4-23-96
Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION Operator Name APR 2 2 1996 License No. CONSERVATION DIVISION WICHITA, KS Quarter Sec. Twp. S Rng. /W	Chloride Content 10000 ppm Fluid volume 180 bbls
CONSERVATION COMMISSION Conservation Commission APR 2 2 1996 License No. CONSERVATION DIVISION WICHITA, KS AWD. S Rng. W	Dewatering method used <u>Evaporate</u>
Lease Name License No. CONSERVATION DIVISION WICHITA, KS Quarter Sec. Twp. S Rng. /W	RECEIVED
CONSERVATION DIVISION WICHITA, KS Quarter SecTwpS Rng/W	
CONSERVATION DIVISION WICHITA, KS Quarter SecTwpS Rng/W	Loses Name
Quarter SecTwpS Rng/W	CONSERVATION DIVISION
County Docket No.	
	County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Completion Date

Signature Shu PL	9			C. OFFICE USE ONLY			
Title <u>Vice President</u> Subscribed and sworn to before me this	DateDate	4/22/96	C Letter of Confidentiality Attached Wireline Log Received Geologist Report Received				
19 9 6 Notary Public	Survey of	Dinosa	KCC KGS	DistributionSWD/RepPluq	NGPA Other		
Date Commission Expires	and 6	1, 1997			(Specify)		
PAULA R. DUI NOTARY PU				Form ACO 1 (7.01)			

SIDE TWO

Operator Name Viking Kest	Juices, inc.			_ cease iv	cramer				
Sec <u>30</u> Twp <u>17</u>	Rge 30	East X West		County	Lane	<u> </u>			
INSTRUCTIONS: Show import Interval tested, time tool oper hydrostatic pressures, bottom if more space is needed. Atta	n and closed, I hole temper	base of formation flowing and shut- rature, fluid recove	in pressu	ires, whether	shut-in press	ure reached static lev	el	1 .	
Drill Stem Tests Taken (Attach Additional Sheets	:)	Yes X]No	Log	j Formati	on (Top), Depth and [Datums	X Sample	
Samples Sent to Geological Si	·	X Yes]No	Name		Тор		Datum	
	zi vey		-	Anhydr	rite	2243		654	
Cores taken			jNo Zu	B Anhy	drite	2263		634	
Electric Log Run (Submit Copy)		X Yes	No	Heebne	er	3886		·989	
List All E. Logs Run: Gamma Neutron				Lansing	9	3924		-1027	
				Stark		4197		-1300	
		·		Hushpi	uckney	4240		-1343	
4	ŧχ	CASING REC	ORD	New	X Used				
Purpose of String	Report all st	trings set-conducto		ce, intermedia ight	ate, production	n, etc. Type of	# Sacks	Type and Percent	
	Drilled	Set (In O.D.)		/Ft	Depth	Cement	Used	Additives	•
Surface	12-1/4	8-5/8		20#	213.3	60/40 Poz	135 🗸	2% gel, 3% cc 6% gel	/
Production	7-7/8	4-1/2		9.5 #	4395	65/35 Poz	75		
						Common	150	1.7% BA-29 5# gilsonite	
		ADDITIONAL	L CEMEN	TING/SQUEE2	ZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sa	acks Used		Type and Percent Ad	ditives		
Perforate Protect Casing Plug Back TD									
Plug Off Zone									
			i.						
Shots Per Foot	PERFOR	RATION RECORD - tage of Each Interv	Bridge P al Perfor	ugs Set/type ated	!	Acid, Fracture, S (Amount and Kind o			
, 4	Specify Footage of Each Interval Perforated 3959-3962					1000 gal 15% NE			
4	4101-4104	· · · · · · · · · · · · · · · · · · ·			1250 gal 15% NE				
4	4246-4248		·		<u>:</u>	1000 gal 15% NE			
4	4008-4011				1.	250 gal 15% NE		<u></u>	
TUBING RECORD	Size 2-3/8	Set At 4000		Packer .	3990	Liner Run	Yes X	No	
Date of First, Resumed Produ 8/5/93 Estimated Production Oil	ction, SWD o	r Inj Bbls	Produci Gas	ing Method	Flowing f Water	X Pumping Bbls	Gas Lift Gas-Oil Ratio	Other (Exp	plain) Gravity
	15	DOI3		· · · · · · · · · · · · · · · · · · ·			325 511 112(10	· · ·	28
Disposition of Gas				METHOD O	F COMPLETIO	N .		Production I	interval
Vented Sold									
(If vented, submit A		n Lease		en Hole her (Specify)	X Perf.	Dually Comp	Commin	gled <u>4008-4</u>	1011

Phone 913-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansa

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Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

CEMENTING CO., II Called Out Sec. [wp. Range On Location Job Start Pinish 00 **00'.80** Q.E. Well No. Contracto To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish
cementer and helper to sasist owner or contractor to do work as listed. 4400 Hole Size Charge Cag. Thg. Size Depth Depth 3830' City Tool R The above Depth 22591 done to satisfaction and supervision of owner agent or Cement Left in Csg Shoe Joint P rchase Order No. Press Max. /500 Minimum X Meas Line Displace Perf. Amount Ordered EQUIPMENT Consisting of Common 34 No. Cementer Poz. Mix Pumperk 2 2 4 Helper Gel. Cementer Chloride Persons Helper Driver 5,00 Bulktrk 199 Bulktrk Driver Handling 450 DEPTH of Job Mileure Reference: Total Floating Equip Remarks:

APR 2 2 1996

RECEIVED
KANSAS CORPORATION COMMISSION

Phone 913-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansas

- A A

ORIGINAL

Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1180

New	H	eme Office	P. O. Bex 31			Russell, Konses 67	665	
	Sec.	ľwp.	Range	i	alled Out	On Location	Job Start	Finish
Date 7/10/93	30	175	30m	991	ч	1/2 AM	1:45	2:15
Lease Crame T.	Well No.	1	Location	7 2 2	W 2 t S	W+S in+	County	State
Contractor Mg	ara		. 4	_	Owner	Some		
Type Job . Syr f					To Allied	Comenting Co., Inc.		
Hole Size 124		т.р. 2	13	·	Comenter a	ereph tednessed to se	nt comencing equipment as wher or contractor to do	nd furnish work as listed
CA & &	· · • :				Character 1	· · · · · · · · · · · · · · · · · · ·		
		Depth 2	3.13	 	Charge To	iking Keso	HICES	
Tbg. Size		Depth	·		Street //	15 S. Brox	duny Sui	to 1040
Drill Pipe		Depth			City U	ichita	Some (ta Ks.
Tool	4	Depth	<u></u>		The above to contractor.	was done to satisfaction	on and supervision of own	er agent or 6720
Cement Left in Cag.	15'	Shoe Jo	int		Purchase Or	rder No.		
Press Max.		Minimu	m		x/)	2000	600	
Mess Line		Displace			- Am	al HCA	-	
Perf.							CEMENT	-
				. 	Amount Ordered	135 6/40.	2% Ge/ 3%	\sim
	EQUIPME	INT			Consisting	of		
No.	Cementer	1	- 70ry		Common	8/	5.75	
Pumperk 224	Helper	1 1.2	eigh		Poz. Mix	54	3.00	******
No.	Cementer				Gel. Chloride	3	7,00	
Pumpirk	Helper				Quickset	7-	<i>a5.00</i>	
muse fit	Driver		1952					
Bulktrk L	Driver							
					Handling	135	1.00	
DEPTH of Job					Mileage	45	1.00	/
Reference:	mo Truck				writer Be	70		
45 N	1.1				1		340000	
	Si' Twp				1			
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		1 and	. Henn	J			RECEI KANSAS CORPORATIO	VED
. ———						·	- SOUL OUNTIL	ON COMMISSION

APR 2 2 1996

Phone 913-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansas

ORIGINAL



Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1182

Non	H	ome Office P.	0. Box 31	-	Russell, Kenses 67665				
	Sec.	Гwр.	Range	C	alled Out	On Location	Job Start	Finish	
Date 7-15-93	30	175	30W	1 1/2	1	3.30	4 PM	9:45	
Lease (namer Two	Well No.	1	Location	Heal	, 21 W	2 1 5 Winte	Lane	State	
Contractor Mall	ard				Owner	Sane			
Type Job	String				To Allied (Cementing Co., Inc.	comenting equipment a er or contractor to do	-1 (
Hole Size 77		T.D. 44	100		Comenter as	id helper to assist own	er or contractor to do	work as listed.	
Cas. 42" 9,	5+10.5	Depth 43	95'		Charge	1. D			
The Size		Depth				King Keson			
Drill Pipe		Depth			1	05 5 13-		#1040	
Tool		Depth				chit a	State KS 60 and supervision of own	7202	
			22 64		contractor.	A	rue interarried of one	et agent or	
Cement Left in Cag.		Shoe Joint	32,56		Perchase Ord	le No.			
Press Max. / 2 b(<u> </u>	Minimum			$ \mathbf{x} $				
Mess Line	· · · · · · · · · · · · · · · · · · ·	Displace	<i>9</i>			***			
Perf.					SOO ga	Mud Jures	EMENT	·	
	POTITIONS	3.50			Ordered 7	563/16/16-1	50 Can 1.7% Bl-2	9 5 4 Gilon in	
	EQUIPME	741			_Consisting of	-			
No.	Cementer	G	3.7.4		Common	199 ct	5.75		
Pumptrk 274	Helper	1 1/	146		Poz. Mix Gel.	26 ay	300		
No.	Cementer				Chlorida Z	5 AJ 11-29 240#	7.00		
Pumptrk	Helper					KSOLUTE 750			
Bulkerk //6	Driver	Bob	> N.		M	1 Sneed Sm		7	
Bulkerk 69	Driver	Ker	2.7			·	Sales Tax		
					Handling	225	1.00		
DEPTH of Job						% 5	1.00		
Reference:	Til				priverific	73			
NS M	1000 116	2.2					Sub Total		
	113-7-1		2	<u> </u>				JI	
7.7	JKF Ko	+ Heo.) Sub To	<u></u>		170	•	Total	-	
		Tex			Floating Equ	upment			
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