15-101-20337-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completel Make Required Affidavit	у .	Lano		utu Saa	a Thim to	a Dana 07 Ve Au			
Mail or Deliver Report to	Locatio	Lane County. Sec. 2 Twp. 17 S Rge. 27 XE/W Location as "NE/CNW1SW1" or footage from lines CENW NE NW							
Conservation Division	LOCALI								
State Corporation Comm.	Lease Owner Abercrombie Drilling, Inc.								
245 North Water	Lease	Lease Name Hagans "B" Well No.]							
Wichita, KS 67202		Office Address 801 Union Center, Wichita, Kansas 67202							
	Charact		1 (Comp	leted as (Dil, Gas o	r Dry Hole)			
		Dry Hole							
		ell comple		- fil-d /	/a.ab.a.11\	Sept. 9 19 78			
		ation for ation for				Sept. 9 1978) Sept. 9 1978			
		ig commenc		5 approved	(VACIDALIA) Sept. 9 19:78 Sept. 9 1978			
		ng complet				Sept. 9 1978			
	Reason	for aband	onment	of well or	producin	g formation			
 		mercial qu							
1 1 1	If a pi	coducing w	ell is	abandoned,	date of	last production			
	Wo a - a-		h 4 0 d m = 3		Č	19			
Locate well correctly on above Section Plat	-	ents befor				ion Division or			
Name of Conservation Agent who	_			_	Leo Ma				
Producing formation		oth to top		ottom		pth of Well 4600			
Show depth and thickness of all	l water, oil	and gas	formation	ons.					
· · · · · · · · · · · · · · · · · · ·									
OIL, GAS OR WATER RECORDS	**					CASING RECORD			
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED_OUT			
	·		ļ	<u> </u>		<u> </u>			
		<u> </u>	<u> </u>	<u> </u>					
		 	 						
			<u> </u>	 	 	 			
was placed and the method or more plugs were used, state the character feet for each plugs.	racter of sa		_			feet to			
Set 1st plug at 900' with	70 sacks								
2nd plug at 215' with					,				
3rd plug at 40' (solid	bridge) wit				RECEIVE	D			
Cemented with 50-50 posmix	<u>,6% gel.</u>	·		STATE-(ORPORATION C	OMMISSIUM			
						N=0			
				·	SEP 1-31	3/88\E			
						1000N			
(If additional	description	is necess	arv. 1150		NSERVATION DI				
	Abercro		• •	•	. Satelline and	•			
		AND IC DITT	11119-111	<u></u>					
STATE OF KANSAS		TY OF	SEDGWIC		. و " ا				
Jack L_ Partridge, Ass'	t. Secretary	-Treasure	_(emplo	yee of own	ner) or (o	wner or operator			
of the above-described well, be	ing first d	uly sworn	on oath	, says:	That I hav	e knowledge of			
the facts, statements, and matt as filed and that the same are					ne above-d	escribed well			
as alled and that the bame are	crue una .co.	ricet. Be	7.1.6.1.		<i>, 0</i>				
	(Sig	nature)	MI	kd Kort	Uter	·			
· and the same	<u> </u>		801 Uni	on Center	, Wichita,	Kansas 67202			
ALCO NEAR OF THE PROPERTY OF T		_		(A	ddress)				
SUBSORIBED AND SWORN TO be	iore me this	s <u>12th</u>	/day	of <u>Sep</u> t	tember	, 19 78			
#"/ NOTARY YES			An a	ma Di	al	.)			
		- \frac{\frac{\frac{\chi}{\chi}}{\chi}}	andra Ri	chman	<i>inmus</i> No	tary Public.			
My commission to pines July 21	, 1979	J.	W INI	- I I I I I I I I I I I I I I I I I I I		_ <i>y</i>			

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		\cap	1		Survey re	•	b	* * * * * * * * * * * * * * * * * * *		
KANSAS DRILL	RS LOG		sam	ples on	this wel	1.		s.2τ.1	7 R.27 XE	
					\sim	• .	1		•	
API No. 15 — 101 20,337 - 00							1	Loc. NW NE NW		
Operator	County	***************************************	174111				(County <u>Lan</u>		
Abercrombi	e Drilling, In	nc.							640 Acres N	
Address 801 Union (Center W	ichita	Kan	sas 672	02	,		160		
Well No	Lease Name		, 1(01)							
	Hagans "B								10111	
Footage Location	(N) (S) line			feet	from (E) (W)	ine			-}	
Principal Contractor			Geolog	st				160	60	
Abercrombie D	rilling, In	С.	Total D	Vic Reis	Serer [P.B.T.D.			Locat	e well correctly	
August 30, 19	78			4600'				lev.: Gr2	633	
Date Completed	1070		Oil Pur	chaser				2636	кв2638	
September 9,	13/8		<u></u>			CONTRACTOR CONTRACTOR	ļ_			
				CASING	RECORD					
Report of all stri	ıgs set — surface,	intermed	iate, pr	oduction, et	c.			· · · · · · · · · · · · · · · · · · ·		
Purpose of string	Size hole drilled	Size casin	ng set V	/eight lbs/ft.	Setting depth	Type cer	ment	Socks	Type and percent additives	
									3% CaCl	
Surface	12½"	8-5/8	8"	28#	218' KB	Common		160	2% gel	

	LINER RECO	RD				•	PERFORA	TION RECO	RD	
Top, ft.	Bottom, ft.	Se	acks cem	ent	Shots	per ft.	Size	e-& type	Depth interval	
							ļ			
	TUBING REC	ORD								
Size	Setting depth	Po	acker set	at				#4		
		ACID E	. A C T ! !	DE CHAT	CEMENT SQ	HEFTE DEC	ORD		<u> </u>	
•		THE CHILD		na, 91101,	AMINIMIZI OF	7.60	- 11-			
	-		, 	ntorial wand	700 Ex. 100			ים ' ס	epth interval treated	
	-	unt and ki	, 	aterial used				D-1	epth interval treated	
	-	unt and ki	, 	aterial used				D	epth interval freated	
	-	unt and ki	, 	aterial used				D	epth interval treated	
	-	unt and ki	, 	aterial used		R E	ECETY PORATION			
	-	unt and ki	, 	aterial used		R E STATE COR		D MMISSION		
	-	unt and ki	ind of m		RODUCTION		ECEIV PORATION P 1 3	D MMISSION		
Date of first production	-		ind of m	NITIAL PI	RODUCTION ving, pumping, s	SE	P13	D MMISSION		
Date of first production	Amo		ind of m	NITIAL PI		SE Jas lift, etc.) CONSEF		D C MMISSION 15/8		
Date of first production RATE OF PRODUCTION PER 24 HOURS	Amo		ind of m	NITIAL PI method (flov	ving, pumping, s	SE gas lift, etc.) CONSEF Water	P 13	D MMISSION ES/8 VISION as Go		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drill	DESIGNATE TYPE OF COMP.: OIL, GAS, ORY HOLE, SWOW, ETC.: Dry Hole				
Well No.	Leose Nome Hagans				
s 2 т 17S R 27 💥					
	WELL LOG f porosity and contents thereof; cored in g, cushion used, time tool open, flowing o			SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	KERS, LOGS RUN,
FORMATION DES	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
DST#1 (4184-4204) Fair blow. Rec. IFP 32-53, IBHP 8 FBHP 1014. Sand & shale Sand Shale Anhydrite Shale Shale & lime Lime & shale Shale & lime Lime & shale Shale & lime Lime Rotary Total Dept		0 911 1014 2060 2095 2882 3326 3620 3780 3955 4172	911 1014 2060 2095 2882 3326 3620 3780 3955 4172 4600 4600	SAMPLE TOPS: Anhydrite B/Anhydrite Heebner Toronto Lansing Stark_Shale B/KC Marmaton Pawnee Fort Scott Cherokee Miss. ELECTRIC LOG TO Heebner Toronto Lansing B/KC Marmaton Fort Scott Miss. Log T.D. DTD	2060 (+ 578 2095 (+ 543 3900 (-1262 3919 (-1281 3937 (-1299 4186 (-1548 4304 (-1636 4284 (-1646 4319 (-1681 4441 (-1803 4468 (-1836 4560 (-1922 3910 (-1272 3928 (-1296 4260 (-1622 4272 (-1634 4435 (-1797 4550 (-1912 4593 (-1955 4600 (-1962
			\$; '	
		,			
	USE ADDITIONAL SHEETS, IF	NECESSARY. TO	COMPLETE WI	ELL RECORD.	
Date Received	<i>i</i>		10/7/		
	to the second	Jan	.d. Marti	Signature	
		Jack L.	•	, Ass't. Secreta	ary-Treasurer
	N	3 Se	eptember 1		
· **				Date	