STATE OF KANSAS STATE CORPORATION COMMISSION

	•
Give	All Information Completely
Make	Required Affidavit
Me i 1	or Deliver Report to

WELL	PΙ	UGGING	RECORD
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dive all information complete	•			· -		. 1525 	
Make Required Affidavit	Lan		Cou	nty. Sec.	_5Twp	17 Rge.	27 EXW
Mail or Deliver Report to			/CNW\sw\	" or foota	ge from 1	ines	
Conservation Division		NE SW			1 14	Carlotte State	
State Corporation Comm.	Lease			ansen Tri	ust	** \$ ** \$	
245 North Water	Lease	Name Mi	ller "	A ''	W.	ell No.	
Wichita, KS 67202	Office	Address	РОВ	ox 187, 1	logan K	67646	
6	Charact	ter of Wel	1 (Comp	leted as C	Dil, Gas o	r Dry Hole)
	1,	Dry Ho				\$- Z	
	Date W	ell comple				77 (400) Y	19
	Applica	ation for	nluggin	8/15/8		Trigon I	19
	Applica	ation for	nluggin	g approved	8/15/80)	
	Pluggi	ng commenc	od Druggin	e approved			19
-0		ng complet			8/15/80		19
				· · · · · · · · · · · · · · · · · · ·	8/15/80) :	19
	Reason	TOP aband				g formatio	n
	T.f. 0, ==	and described	T(oo low st	ructura]	Lly	
	II a pi	roducing w	err is	abandoned,	date of	last produ	
	¥7				·		19
Locate well correctly on above Section Plat	vas per	mission o	brained	from the	Conservat	ion Divisi	on or
\	its age	ents befor	e plugg:	ing was co	mmenced?	Yes	
Name of Conservation Agent who	supervised	plugging	of this	well Gil	bert Bal	thazor	
Producing formation	Der	oth to top	, Bo	ottom	_Total Dep	oth of Wel	14266
Show depth and thickness of al	l water, oil	. and gas	formatio	ons.		A.	
		f · ·		-	100	All S	2 -
OIL, GAS OR WATER RECORDS	·					CASING REC	ORD
FORMATION	CONTENT	FROM	то	SÌZE	PUT IN	Asian and a second	-
		TROM	1	·		. PULLED O	001
			<u> </u>	8 5/8"	298.83	None	
			 				
					· .		
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Describe in detail the mann		<u> </u>	L	<u> </u>	<u> </u>	4	<u> </u>
feet for each pl	ug setilled with					feet	to
p.	lug. Put in	70 sxs	cement	F:110	<i>a</i>	1 kg	
W	heavy mud	+0 300'	c +a2	1,14 D1+	<u>u</u>	. 1	
ij	1 20 sxs ce	ment F	1110d	rug. rut		<u>- 13</u> :	·
m ı	id to 40'.	Set plu		lled to			
	'10 sxs cem			66 Col	rob .	1	
		ione, so	30 102	os Ger			
				•			
·	· · · · · · · · · · · · · · · · · · ·						
A				**			
(If additional	description	is necessa	ry, use	BACK of t	his sheet)	
ame of Plugging Contractor C-	G DRILLING	CO. IN	c.			•	
,————						<u>, </u>	

CATE OF Kansas .	COLDATO	Y OF S	odania.	1.			
	COUNT	1 OF	edgwic			SS.	
G F Galloway	ing finat de		_ \& \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	%%	RX) or (ow	ner or ope	erator)
the above-described well, be e facts, statements, and matt filed and that the same are	ers herein c	ontained a	and the	log of the	nat I have e above-de	e knowledge escribed we	e of e11
	/2:		•	202-41	allenar	* * * * * * * * * * * * * * * * * * *	
		ature)	<u> </u>	/ <u>U</u> Y		. <i>V</i>	
The state of the s	The state of the s	110	7 =Doug.	las Bldg.	Wichita	. KS 672	02
OTH CONTROL AND THE				(A c	dress)	1	
SUBSCRIBED AND SWORN TO be	fore me this			f August		. 19 ₈₀	
			Oelise	284	lesson	he	
commission over-			Debra 1	Heersch	ne Not	ary Public	
commission expires <u>March 3</u>	. 1984						



RECEIVED
STATE CORPORATION COMMISSION 'AUG 2 8 1980 CONSERVATION DIVISION
Wichita, Kansas

			$\mathcal{O}_{\mathcal{I}}$		*	·	,	and the state of t
KANSAS	DRILLE	RS LOG				н. , , , , , , , , , , , , , , , , , , ,	s. <u>5</u>	r. 17 R. 27 W
API No. 1	5 —	101	_ <u>_</u> _20	477-00)<00\		Loc	NE NE SW
Operator		County	N	umber	·		County	Lane
1 -	G Han	sen Trus	t		·			640 Acres 3 100
Address		2		676116				
Well No.	DOX IC	37, Logan	(0/040		A Set in Table	160	0 60
		Mi	.ller "	A 11	* * *	,		
Footage Location			2.0	^	77	***************************************		
Principal Contro		N) (S) line	3 3 (U feet ologist	from (E) (XV)	line	- - - - - - - - - - - - - -	
		CO., IN		-	Jespers	en	- -	~~~ ~~~~~~
Spud Date				al Depth	P.B.T.D		1	cate well correctly
8/5/8			·	42661		1	Elev.: Gr	}
Date Completed			Oil	Purchaser	.ċ		DF	<u>кв 2663 '</u>
				CASING	RECORD	· · · · · · · · · · · · · · · · · · ·		
Report o	f all string	s set — surface,	intermediate					
Purpose of		Size hole drilled		Weight lbs/ft.		. Type cement	Sacks	Type and percent additives
			(III 0.D.)	1				dunives
SURFACE	· · ·	12七"	8 5/8'	1 24#	304'	Common	180	2% Gel 3% C
	e e	e se la tr			,	?		
	• • •					:		·
		ļ	2.5				.	
		<u>L</u>	<u> </u>	ì				
		LINER RECOR	RD			. PER	FORATION REG	CORD
Top, ft.	В	ottom, ft.	Sacks	cement	Shots	per ft.	Size & type	Depth interval
		TUBING RECO	RD					
Sixe		etting depth	Packer	set at			· · · · · · · · · · · · · · · · · · ·	
		A	CID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZE RECORD		
	·	Amou	nt and kind of	material used	· · · · · · · · · · · · · · · · · · ·			Depth interval treated
		*						
						•	on RE	CEIVED
			<u>. 14</u>				STATE CORPOR	PATON
	•		. 6				1 600	COMMISSION
	۸,		er in de la companya	INITIAL PR	ODUCTION		7100	281980
Date of first pr	oduction		·	ng method (flow	ing, pumping, g	as lift, etc.)	Wichit	ION DIVISION Kansas
	8	Oil		Gas		Water	Wichita,	
RATE OF PROP PER 24 HOURS	DUCTION S		.	bis.		MCF	bbls.	Gas-oil ratio
	as (vented,	used on lease or s		······································		Producing in		
	. 1) ' '			•				
1						,		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, picase note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-101-20477-00-00

Dane G Hansen Trust	DESIGNATE TYPE OF COMP.: OIL, GADRY HOLE, SWDW, ETC.: Dry Hole			
Lease Name Miller "A"	,			
S <u>5 T 17 R 2 7</u> ₩		1 A		
Show all important zones of porosity and contents thereof; co- cluding depth interval tested, cushion used, time tool open, flow	SHOW GEOLOGICAL M. OR OTHER DESCRIPTI	SHOW GEOLOGICAL MARKERS, LOGS RUI OR OTHER DESCRIPTIVE INFORMATION		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
SHALE & SAND .	0	4266	•	
ANHYDRITE	2077	+586		
ر پاد د باید از این ده ده داده در ده اینکه در باید معطور که ده باید که ده در پرموسی این این پادید می	والمس المراد الأخطاء العهد المراد تصوير	. ,,		
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DST #1: 3998-4045'*15-45-30-45				
REC, 660' S/WTR, IBHP 1137#, FBH 1137#, IFP 54#, FFP 347#	P	· (
OST #2: 4105-4135' 15-45-15-45				
(LC 15' MUD, IBHP 1126#, FRHP "	- 4-17 	ee ee ee ee .	* 4	e sa
.087#, IFP 30#, FFP 40#				
OST:#3: 4139-4190' 15-45-90-45	REC		·	
10' M/WTR, IBHP 1002#, FBHP 65	1#, IFP 54#			
•				
ST"#4: 4203-4225' 15-45-30-45 EC 943' S/WTR, IBHP 927#, FBHP		Ī		
00#, IFP 229#, FFP 458#				4
Section 1				
USE ADDITIONAL SHEETS, I	F NECESSARY, TO CO	OMPLETE WELI	L RECORD.	
Date Received,		Geeroch		
		Sig	nature	
	Debra Heer		fice Mgr	
	8/25/80			_
		£	Pate	