

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-101-20,265-0000

LEASE NAME Bowles #2

WELL NUMBER \_\_\_\_\_

SPOT LOCATION SE SW NW

SEC. 4 TWP. 17S RGE. 27W (#) or (W)

COUNTY Lane

Date Well Completed \_\_\_\_\_

Plugging Commenced 5-21-86

Plugging Completed 6-11-86

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Dane G. Hanson Trust

ADDRESS P.O. Box 187 Logan, Kansas 67646

PHONE # (913) 689-4816 OPERATORS LICENSE NO. 5285

Character of Well SWD  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City, Kansas

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4596'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	320'	none
				4-1/2"	4328'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Bottom was already plugged off with 200 sacks cement. Shot and worked pipe @2521', 2134', 1823', 1612', 1421', 1238', 1012', no pipe recovery. Pumped 70 sacks econolite down 4-1/2" casing and 80 sacks econolite down 8-5/8" surface pipe. Plugging Complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050  
Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss. RECEIVED STATE CORPORATION COMMISSION

R. Darrell Kelso, President (employee of operator) JUN 26 1986  
(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. CONSERVATION DIVISION  
Wichita, Kansas

(Signature) R. Darrell Kelso

(Address) Box 347 Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 24 day of June, 19 86



My Commission expires: \_\_\_\_\_

Notary Public

**KANSAS DRILLERS LOG**

API No. 15 — 101 — 20,265-00-00  
 County Number

S. 4 T. 17S R. 27 ~~EX~~ W  
 Loc. SE SW NW  
 County        Lane       

Operator  
Dane G. Hansen Trust

Address  
Logan, KS 67646

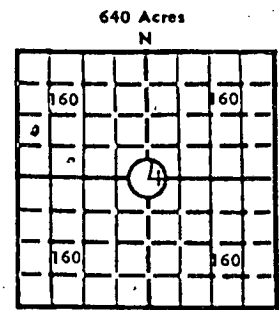
Well No. #2 Lease Name Bowles

Footage Location  
2310 feet from (N) (X) line 990 feet from (E) (W) line

Principal Contractor C G Drilling Co. Geologist Jerry Jespersen

Spud Date 11/17/77 Total Depth 4596 P.B.T.D.       

Date Completed        Oil Purchaser       



640 Acres  
 N  
 Locate well correctly  
 Elev.: Gr. 2688  
 DF 2690 KB 2693

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	311'	Common	165	2% Gel 3% CC
Production		4 1/2"	9.5#	4328	Salt Sat.	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP's	4281-87
			4	DP's	4248-52

**TUBING RECORD**

Size	Setting depth	Packer set at
2"	4210	4210

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 Mud - 750 XW-35 500 Mud - 1500 XW-35	4200 4596

RECEIVED  
 STATE CORPORATION COMMISSION

**INITIAL PRODUCTION**

MAY 21 1986

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.