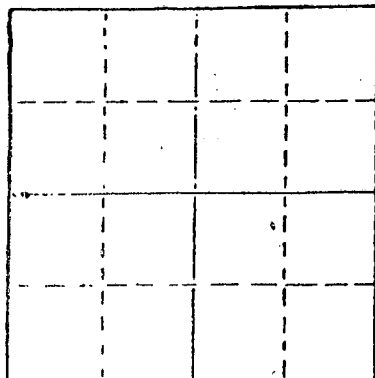


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4624'  
Show depth and thickness of all water, oil and gas formations.

## WELL PLUGGING RECORD

15-101-20537-00-00

LANE \_\_\_\_\_ County. Sec. 4 Twp. 17S Rge. 27W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW SE NW  
D. G. Hansen  
Lease Owner \_\_\_\_\_  
Lease Name Bowles Well No. 3  
Office Address Box 187, Logan, KS 67646  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Dry Hole  
Date Well completed June 10, 1981 19  
Application for plugging filed June 10, 1981 19  
Application for plugging approved June 10, 1981 19  
Plugging commenced June 13, 1981 19  
Plugging completed June 13, 1981 19  
Reason for abandonment of well or producing formation \_\_\_\_\_  
Dry & Abandoned  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	311.76'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Ran 8 jts new 8 5/8" 20 lb csg. 311.76' Set 317'  
200 sks cement 3% Cal Chlor. 2% gel. Cement did  
Circ. Plug out 9:45 p.m.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C-G Drilling Co., Inc.  
340 Broadway Plaza Bldg., 105 So. Broadway, Wichita, KS 67202

DATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, ss.  
\_\_\_\_\_  
(employee of owner) or (owner or operator)  
I, the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 19

My commission expires \_\_\_\_\_

Notary Public.

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CONSERVATION DIVISION  
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 101 — 20,537-66-00  
County Number

Operator

Dane G. Hansen Trust

Address

Logan, Kansas 67646

Well No.

3

Lease Name

Bowles

Footage Location

330

feet from (N) (S) line

330

feet from (E) (W) line

Principal Contractor

C-G Drilling Co., Inc.

Geologist

Jerry Jespersen

Spud Date

June 2, 1981

Date Completed

June 10, 1981

Total Depth

4624

P.B.T.D.

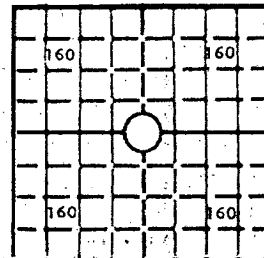
Directional Deviation

Oil and/or Gas Purchaser

S. 4 T. 17S. 27W E  
W

Loc. NW SE NW

County Lane

640 Acres  
N

Locate well correctly

Elev.: Gr.

DF KB 2665

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	311.76	Common	200	3% C.C. 2% Gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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## INITIAL PRODUCTION

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION  
PER 24 HOURS

Oil

bbls.

Gas

MCF

Water

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator,

DANE G. HANSEN TRUST

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

3

Lease Name

Bowles

S 4 T 17 R 27 EX  
W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3951	-1288		
Lansing	3988			
Toronto	3970			
RTD	4624			
DST #1 4125-43'; 15-45-30-45 Rec 2480 gsy s/wtr. IBHP 1204, FBHP 1204, IFP 858, FFP 1204,				
DST #2 4212-51'; 14-45-30-45 Rec 1242' sltgy/muddy s/water. IBHP 1030, FBHP 979, IFP 331, FFP 692.				
DST #3 4251-70, 13-45-30-45, Rec 930' mud s/wtr. IBHP 12035, FBP 1194, IFP 114, FFP 456				
DST #4 4530-4624; Miss run				

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CONSERVATION DIVISION  
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Linda Wallace

Signature

OFFICE MANAGER

Title

June 20, 1981

Date