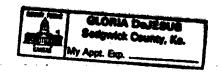
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

The Brand Affidents		ane	Cour	sty Sec	33 Tun 1	7S Rge. 30W E/W			
Make Required Affidavit				or footag					
Mail or Deliver Report to	Locatio	n as NE/	NE NW	or loota	ge irom i	rues			
Conservation Division		,							
State Corporation Comm.				Drilling,					
245 North Water		Lease Name Doll 'T' Well No. 1							
Wichita, KS 67202	.Office	Office Address P.O. Box 18407- Wichita, Kansas. 67218							
] Charact	er of Wel	(Comp	eted as O	il, Gas o	r Dry Hole)			
			Dry Ho	le	• •				
	Data Wa	11 comple			0/16	/80 19			
				r filed	9/16				
		Application for plugging filed 9/16/80 19 Application for plugging approved 9/16/80 19							
				approved		400			
		g commenc		_ 	9/16	700			
		g complet			9/16				
	Reason	for aband	onment o	of well or	producing	g formation			
			_Dry H	ole					
	Ifapr	oducing w	ell is a	bandoned,	date of	last production			
						19			
Locate well correctly on above	Was per	mission o	otained	from the	Conservat	ion Division or			
Section Plat	its age	nts befor	e plugg:	ing was co	mmenced?_	Yes			
ame of Conservation Agent wh	o supervised	plugging	of this	well Gilbe	rt Baltha	rzor			
roducing formation		th to top		ottom	Total De	oth of Well 4575			
how depth and thickness of a					-				
	,			•					
OIL, GAS OR WATER RECORDS		•				CACING DECORD			
OII, GIO OII MITERI 107001100				1		CASING RECORD			
FORMATION	<u>(xo</u> ntent	. FROM	TO	SIZE	PUT IN	. PULLED OUT			
	Surface			8 5/8''	346'	None			
·									
						·			
· · · · · · · · · · · · · · · · · · ·									
				 					
lugs were used, state the check feet for each p		me and de	pth pla	ced, irom_	Dron	feet to			
lst plug @ 900' w/70 sx				STAT	- REGEN	/ED			
2nd plug @ 300' w/20 sx				9///	E CURPORATION	VED COMMISSION			
3rd plug @ 40' w/10 sx	······································				. 0.				
Jid piug e 40 W/10 SA	· · · · · · · · · · · · · · · · · · ·				'SEP 2 6	1980			
	· · · · · · · · · · · · · · · · · · ·								
		 			NSERVATION	DIVIDIO			
					Wichita, Kar	DIVISION			
					- Nai	sas			
						· · · · · · · · · · · · · · · · · · ·			
(If additional	description	is necess	ary, us	e BACK of	this shee	t)			
lame of Plugging Contractor	Thunderbird D	rilling.	Inc.						
_					 				
TATE OF KANSAS	COTING	mr on SEI	CWICK						
TATE OF KANSAS	COUN	ry of SE				SS.			
Burke Krueger				•		wner or operator			
f_the_above_described_well,_	_	•		•	•				
he facts, statements, and ma	tters herein	contained			e above-c	lescribed well			
s filed and that the same ar	e true and co	rrect. So	help m	e God.					
	(0)		KI	()		•			
·	(S1g)	nature)	The way	1	7	(7010			
	·	<u>P</u>	.U. Box	18407- Wi		• 6/218			
				•	ddress)				
SUBSCRIBED AND SWORN TO	before me this	s 24t1	n day	of Sep	tember	, 1980			
			Un		٨				
			Dle	rua Da	Jenes				
	•				No	tary Public.			
by commission expires $3-25$	0/.		~ 1 -	wat a The Tiren	гт8 7 . 146-	cary rubile.			
· .	5-84		Glo	oria DeJESI	US	cary rubiic.			
	5-84		Glo	oria DeJES	US ····	cary rubiic.			



9,1	•KANSAS *	;w	\cap				,	•	
	WELL COMPLET DRILLER'S LOG	ION REPORT	AND					r. 175 R. 30W W	
	API'No. 1,5, 5	10 1	<u> </u>	470-	00-00		Loc. NI		
	API No. 15								
	Thunderbird	Drilling, I	nc.					640 Acres	
	P.O. Box 184	07- Wichita	. Ks. 67	218	4 		16	60	
	Well No.	Lease Name				<u> </u>			
Ļ	Doll 'T''							$++\bigcirc+++$	
	feet fron (N) (S) line feet from (E) (W) line								
	Mincipal Contractor Thunderbird Drilling, Inc.			Geologist Bob Jinkins				0 60	
	Spud Date	Date Completed	Tota	l Depth	P.B.T.D.		1	peate well correctly 2870	
0	9/4/80 Directional Deviation	9/16/80	The same and the s	4575 and/or Gas Pure	hasor		Elev.: Gr		
							DF	кв2875	
			•	CASING	RECORD				
\bigcirc	Report of all string	gs set — surface, i	intermediate,	production, e	łc.				
	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives	
	0	10.07/	0 5 (0)!	0/ "	0/61				
	Surface	12 3/4	8 5/8''	24#	346'	com	225	2% gel. 3% cc.	
								•	
							ORATION RECORD		
	Top, ft.	Bottom, ft.	2acks c	ement	Shots	per ft.	Sixe & type.	Depth interval	
		TUBING RECO	RD						
0	Size	Setting depth	Packer	set at					
			CID FDAGE	TIRE CLIP	<u> </u>				
				·	CEMENT SQL	JEEZE RECORD	<u>' </u>	Part Issue	
\bigcirc	Amount and kind of material used Depth interval treated								
	STATE CONTROLLED							CEIVED	
						OOMP	CORPORATION COMMISSION		
		·	SEF	SEP 2 6 1980					
	INITIAL PRODUCTION							CONSERVATION	
	Date of first production	• Wichit	a, Kansas						
	RATE OF PRODUCTION PER 24 HOURS	Oil	61	Gas ols.	·	Water	bbls.	Gas-oil ratio	
0	Disposition of gas (vented	i, used on lease or s		•	<u></u>		interval (s)	4,10	
			-	•	· .		· · · · · · · · · · · · · · · · · · ·	• .	
	INSTRUCTIONS: As p		and the second s					his Drillers Log shall be trans- vailable from the Conservation	
		tion Commission, 24	5 No. Water,	Wichita, Kansa	s_67202Phone	AC-316-522-220	6.—If-confidential:	custody is desired, please note	

C-10-1972

DESIGNATE TYPE OF COMP.: OIL, GAS, OF

Thunderbird Drilling, Inc.

Well No. Lease Name

Doll 'T'

Dry Hole

_33_T_175_R_30W_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

		ION, CONTENTS, ETC.	воттом	NAME	DEPTH	
From	<u>To , </u>	Description			<u>log</u>	
0 346 1650 2158 2460 2540 2755 2865 3625 3895 4575	346 1650 2158 2460 2540 2755 2865 3625 3895 4575 R.T.D.	Surface Hole Shale & Sand Shale Shale & Sand Shale & Shells w/s Shale & lime Strks Shale & Shells Shale & Lime Lime & Shale Lime			Anhydrite B/Anhydrite Heebner Toronto Lansing BKC Marmaton Fort Scott Mississippian RTD LTD	2187+ 688 2244+ 631 3894-1019 3913-1038 3934-1059 4336-1461 4346-1471 4458-1583 4551-1676 4578-1703
DST #1 /45-45-45-4 BHP 1133-1		595' mw, FP 60-289#	4000	4045		
DST #2 /30-30-30-3 All Press.	30, rec. 60#	5' mud, few spks oil	4105	4135		
DST #3 /30-30-30-3	30, recl	10' mud, All Press.	4142 60#	4175		
DST #4 /30-30-30-3 BHP 1098-10	•	120' mw, FP 72-108#	4170	4210	l.	
DST #5 /30-30-30-3 BHP 483-NP	30, rec.	10; mud, FP 60-60#	4285	4315		·
601 000000	251	5' oil, 60' ocm, , FP 96-190#, BHP 896	4331	4415		
VEU V CORINGSELS	RECEI Coperation	TATE	,			
0381	a 110	2002				
SES NOW	"L'hriz, Kan	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	

Date Received

BL 1

Signoture

Vice-President - Thunderbird Drilling, Inc.

Title

September 25, 1980

Date