

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name Thomas Well # 1

Sec. 17 Twp. 19S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Name	Top	Bottom
Formation	Sample	Log
Anhydrite	2124 +661	2126 +659
Topeka	3714 -929	3716 -931
Heebner	3961 -1176	3960 -1175
Toronto	3979 -1194	3980 -1195
Lansing	4004 -1219	4003 -1218
Muncie Creek	4182 -1397	4180 -1395
Stark	4286 -1501	4284 -1499
Hushpuckney	4323 -1538	4321 -1536
BKC	4369 -1584	4368 -1583
Marmaton	4391 -1606	4394 -1609
Pawnee	4489 -1704	4490 -1705
Myrick Station	4518 -1733	4518 -1773
Fort Scott	4536 -1751	4538 -1753
Cherokee Shale	4560 -1775	4661 -1776
Cherokee Johnson	4599 -1814	4601 -1816
Mississippi	4646 -1861	4646 -1861
T.D.	4685	4686

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	Common	165	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease

MAINTENANCE Daily Completed
 Spill Commingled
 REGIONAL STATE
 DATE