

Operator Name DAVIS PETROLEUM, INC. Lease Name..... THOMAS "KS" Well #..... 1

Sec. 17 Twp. 19S Rge. 28 ☐ East
☒ West County LANE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
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DST #1 4330-4340 Times: 30-30-30-30
Blow: 1st open: weak blow died in 13 min.
2nd open: flush tool weak surge
Recovery: 15' mud W/oil specks
IFP: 70-47 FFP: 11-11
ISIP: 23 FSIP: 23

Heebner	3978	(-1199)
Lansing	4019	(-1240)
Munciecreek	4194	(-1415)
Stark	4296	(-1517)
R.T.D.	4340	(-1561)

Casing Record ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....							
.....surface.....		8.5/8"		343'			
.....							

Perforation Record		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

Tubing Record	Size	Set At	Packer at	Liner Run ☐ Yes ☐ No
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

