

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,702-00-00

County Lane

26' W NE NW - SW sec. 1 Twp. 19 Rge. 28W E
V

2331 Feet from S (circle one) Line of Section

964 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Truax "A" Well # 1

Field Name _____

Producing Formation N/A

Elevation: Ground 2732 KB 2737

Total Depth 4651 PBDT _____

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT II DSA
(Data must be collected from the Reserve Pit) DMW 6-18-89

Chloride content 3,000 ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Rocky Milford

Phone (316) 267-4375

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: Rocky Milford

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

RELEASED

Operator: _____

Well Name: 1111-31-1997

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4-26-95 5-3-95 5-3-95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 5/26/95

Subscribed and sworn to before me this 26th day of May 19 95.

Notary Public Lisa Thimmesch
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
RECEIVED STATE CORPORATION COMMISSION
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)
MAY 30 1995
05-30-1995
CONSERVATION DIVISION
WICHITA, KANSAS

LISA THIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 8-29-95

Operator Name Ritchie Exploration, Inc. Lease Name Truax A Well # 1

Sec. 1 Twp. 19 Rge. 28W East West
County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Sample
Formation (Top), Depth and Datum
Name Top Datum

See attached sheet

Radiation Guard Log

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	207	poz60/40	140	2% gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RITCHIE EXPLORATION, INC.

ORIGINAL

125 N. Market - Suite 1000

Wichita, Kansas 67202-1775

316-267-4375 FAX 316-267-3026

#1 Truax "A"
26' W of NE NW SW
Section 1-19S-28W
Lane County, Kansas
API# 15-101-21,702-00-00
White & Ellis Rig 9
Elevation: 2732' G.L. 2737' K.B.

CONFIDENTIAL

ELECTRIC LOG TOPS

Anhydrite	2103' (+ 634)
B/Anhy	2132' (+ 605)
Heebner	3954' (-1217)
Lansing	3993' (-1256)
Stark	4268' (-1531)
B/KC	4349' (-1612)
Marmaton	4376' (-1639)
Pawnee	4470' (-1733)
Myrick Sta	4504' (-1767)
Ft Scott	4525' (-1788)
Cherokee	4547' (-1810)
Mississippi	4615' (-1878)
LTD	4651' (-1914)

PLEASE KEEP THIS
INFORMATION
CONFIDENTIAL

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAY 3 1995

CONSERVATION DIVISION
WICHITA, KANSAS

2003

ALLIED CEMENTING COMPANY, INC.

913-483-2627
P. O. BOX 31
RUSSELL, KANSAS 67665

15-101-21702-00-00

W-8700001

ORIGINAL

To: Ritchie Exploration, Inc.
125 N. Market, #1000
Wichita, KS 67202

Invoice No. 68782
Purchase Order No. [circled]
Lease Name Truax "A" 6/
Date 4-26-95

CEMENT 848
SUMMER

Service and Materials as Follows:

Common 84 sks @\$5.10	\$512.40
Pozmix 56 sks @\$3.15	176.40
Gel 2 sks @\$9.50	19.00
Chloride 6 sks @\$28.00	<u>168.00</u>
Handling 140 sks @\$1.05	147.00
Mileage (27) @\$.04¢ per sk per mi	151.20
Surface	445.00
Mi @\$2.35 pmp trk chg	63.45
1 plug	<u>45.00</u>

CONFIDENTIAL

RELEASED
JUL 31 1997
FROM CONFIDENTIAL

Total 6100.270

\$1,727.45
<345.49>
\$1381.96

APR 95
345.49

1013688

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

WA
CE
DRI
LOGG
TR
PULL
EQU
FRAC
LE

