

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 101-20,784 -00-01

County Lane

NW NE SE Sec. 20 Twp. 17S Rge. 27 X East West

2260 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Hanks C Well # 1

Field Name LS NE

Producing Formation Lansing KC

Elevation: Ground 2708 KB 2713

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address: P.O. Box 2758

City/State/Zip: Wichita, KS 67201

Purchaser: Koch Oil Company

Operator Contact Person:
Phone: (316) 264-6366 (Mark Shreve)

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 5-3-83

Name of Original Operator Mull Drilling Company, Inc.

Original Well Name Hanks C #1

Date of Recompletion:

8-27-90 9-4-90

Commenced Completed

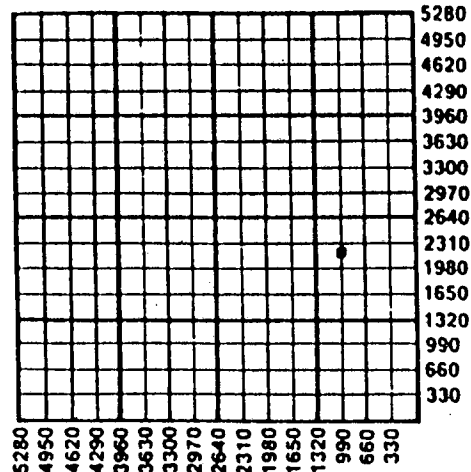
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 4325' PBD
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

SEP 21 1990

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Petroleum Engineer Date 9/20/90
Subscribed and sworn to before me this 20th day of September 19 90
Notary Public Patricia L. Ungleich Date Commission Expires 3/27/91
Notary Public Patricia L. Ungleich

SIDE TWO

Operator Name Mull Drilling Company, Inc. Lease Name Hanks C Well # 1
 Sec. 20 Twp. 17S Rge. 27 East West
 County Lane

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Lansing Kansas City 'K'	4260	4292
Lansing Kansas City 'H'	4165	4190

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	4265-4269	250 gals 15% MCA
4	4272-4279	500 gals 15% MCA
4	4174-4176	250 gals 15% MCA & 750 gals 15% NE

PBTD 4325 Plug Type CIBP

TUBING RECORD

Size 2 7/8" Set At 4245 Packer At _____ Was Liner Run Y N N

Date of Resumed Production, Disposal or Injection 9-4-90

Estimated Production Per 24 Hours Oil 17.67 Bbls. Water 29.4 Bbls. ----- Gas-Oil-Ratio
 Gas 0 Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)