

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 101-20,784 -00-02

County Lane

NW NE SE Sec. 20S Twp. 17S Rge. 27  East West

2260 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Hanks C Well # 1

Field Name LS NE

Producing Formation LKG/Marmaton

Elevation: Ground 2708 KB 2713

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address: P.O. Box 2758

City/State/Zip: Wichita, KS 67201

Purchaser: Koch Oil Company

Operator Contact Person: Phone: (316) 264-6366, Mark Shreve

Designate Type of Original Completion:  
 New Well  Re-Entry  Workover

Date of Original Completion 5-3-83

Name of Original Operator Mull Drilling Co., Inc.

Original Well Name Hanks C #1

Date of Recompletion:  
2-25-91 2-27-91

Commenced  Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

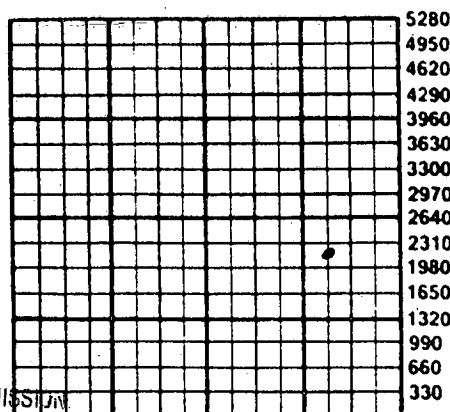
Deepening  Re-perforation  
 Plug Back  PBSD  
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. CO 11906

Dual Completion Docket No. \_\_\_\_\_

Other (Disposal or Injection?) Docket No. \_\_\_\_\_



RECEIVED  
STATE CORPORATION COMMISSION

MAR 11 1991

CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Petroleum Engineer Date March 8, 1991

Subscribed and sworn to before me this 8th day of March 19 91

PATRICIA L. UNGLEICH  
Notary Public [Signature] Date Commission Expires March 27, 1991  
STATE OF KANSAS Patricia L. Ungleich  
My Appt. Exp. 3/27/91

SIDE TWO

Operator Name Mull Drilling Company, Inc. Lease Name Hanks C Well # 1

Sec. 20 Twp. 17S Rge. 27  
 East  
 West

County Lane

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Lansing Kansas City "H"	4165'	4190'
Lansing Kansas City "K"	4260'	4292'
Marmaton	4328'	4458'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
*4	4332'-4338'	300 gal 15%, 2000 gal MOD-202
*4	4265'-4269'	250 gal. 15% MCA
*4	4272'-4279'	500 gal. 15% MCA
*4	4174'-4176'	250 gal. 15% MCA, 750 gal. 15% NE
*Existing perforations. No new perfs or treatments. Drilled out CIBP @ 4325'.		

PBTD \_\_\_\_\_ Plug Type \_\_\_\_\_

TUBING RECORD

Size 2 7/8" Set At 4408' Packer At \_\_\_\_\_ Was Liner Run  Y  N

Date of Resumed Production, Disposal or Injection 2-27-91

Estimated Production Per 24 Hours Oil 10 Bbls. Water 13 Bbls. Gas-Oil-Ratio  
 Gas 0 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)