

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 101-21,391 - 00-01

County Lane

SW SW NE Sec 21 Twp 17S Rge 27 East West

Operator: License # 5420
Name White & Ellis Drilling, Inc.
Address 401 E. Douglas - Suite 500
City/State/Zip Wichita, KS 67202

2970' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Russell Well # 1

Field Name Belated

Name of New Formation Kansas City "I" Zone

Elevation: Ground 2660' KB 2665'
Section Plat

Purchaser Koch Oil Company

Operator Contact Person Michael Considine
Phone (316) 263-1102

Designate Type of Original Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

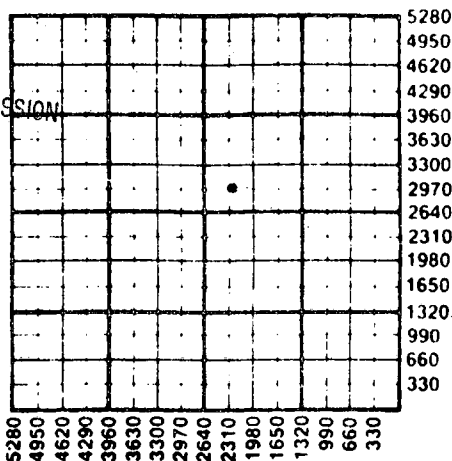
Date of Original Completion: 10-29-87

DATE OF RECOMPLETION:
1-18-89 1-20-89
Commerced Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)? _____

RECEIVED
STATE CORPORATION COMMISSION
JUN 13 1989
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
6-13-89

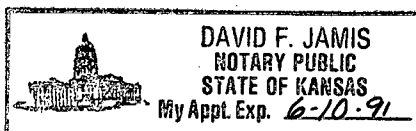
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael R. Considine Title Controller Date 6/12/89

Subscribed and sworn to before me this 12th day of June 19 89

Notary Public David F. Jamis Date Commission Expires 6-10-91



SIDE TWO

10-00-

Operator Name White & Ellis Drilling, Inc. Lease Name Russell Well # 1

Sec 21 Twp 17S Rge 27 East West County Lane

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name Lansing/Kansas City "I" Top 4146' Bottom 4150'

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | # Sacks Used | Type & Percent Additives |
|---|-------|--------|----------------|--------------|--------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) |
| <u>3</u> | <u>4144' - 4147'</u> | <u>250 gal. 15% MCA, 1000 gal. 15% NE</u> |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

PBTD 4175' Plug Type Baker "I"

TUBING RECORD:

Size 2 3/8" Set At 4169' Packer At _____ Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 1-20-89

Estimated Production Per 24 Hours 15 bbl/oil _____ bbl/water

_____ MCF gas _____ gas-oil ratio