CANCAC MARCHANIA COMMANDE MANCAC	API NO. 15- 101-20,952 -00-01 1411 2 2 1991
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	Land FIGM CONSTRAIN
RECOMPLETION FORM	County Lane FROM CONFIDENT
ACO-2 AMENDMENT TO WELL HISTORY	CW/2 NW NE Sec 34 Twp17S Rge 27 X West
3680	4620 Ft North from Southeast Corner of Section
Operator: License # 3680	2310 Ft West from Southeast Corner of Section
Name L.B. Industries, Inc. Address 370 17th St., Suite 3200	(Note: Locate well in section plat below)
	Woll # 34-2
City/State/Zip Denver, CO 80202	Lease Name Whipple Well # 34-2
	Field Name Whipple
Purchaser Fina Oil & Chémical	Name of New Formation Cherokee
Operator Contact Person Layle L. Robb	2692! KB 2697!
Phone (303) 629-1447	Elevation: Ground 2682' KB 2687' Section Plat
Designate Type of Original Completion	5280
X New Well Re-Entry Workover	4950 4620
XX OTI SWD Temp Abd	4020
Coo Ini Delayed Comp.	3960
Dry Other (Core, Water Supply etc.)	3630 3300 2970 2640 2310 1980 1650 1320 990 660 330
<u> </u>	SURV - 2970
Date of Original Completion: 5/11/84	2640 2310
	1980
DATE OF RECOMPLETION:	SEP 1660 1320 990 660 330
0/2/00	990
8/2/89 8/5/89	SEP 660 330
Commenced Completed	
Designate Type of Recompletion/Workover: STATE COR	RECEIVED 82 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
Deepening Delayed Completion 400	ILIO COMMISSION
	~ ie o 100a
n. n. vv Dtonotion VVVCD	C Z Y X X X X C C C C C C
Conversion to injection/Disposal	VAITION DIVISION FOR Letter of Confidentiality Attached Names C Wireline Log Received
wilder stell to trigostron, expects.	CDrillers Timelog Received
Is recompleted production:	- Distribution - KCC SWD/Rep NGPA
Commingled; Docket No.	KGS Plug Other
	OO#/ (Specify)
Dual Completion; Docket No	
Other (Disposal or Injection)?	
INSTRUCTIONS: This form shall be completed in tr	riplicate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202	2, within 120 days of the recompletion of any well. Rules
182-3-107 and $82-3-141$ apply. Information on side	two of this form will be held confidential for a period of
12 months if requested in writing and submitted wi	ith the form. See rule 82-3-107 for confidentiality in
excess of 12 months. One copy of any addition	onal wireline logs and driller's time logs (not previously
submitted) shall be attached with This form. Submit CR.4 w	omit ACO-4 prior to or with this form for approval of with all plugged wells. Submit CP-111 with all temporarily
comminging or qual completions. Submit G-4 w	her disposal or injection must receive approval before use;
submit form U-1.	
All requirements of the statutes, rules and regula been fully complied with and the statements herein	ations promulgated to regulate the oil and gas industry have are complete and correct to the best of my knowledge.
1 2 12	
Signature and alex Layle L. Robb	b Title Operations Manager Date 8/23/89
Subscribed and sworm to before me this 23rd	
Marketing 2000 A A A A A A A A A A A A A A A A A	
Notary Rubidic Clay Double	Date Commission Expires 7/27/92
Regny Steletion 370 17th St., Suite 2200	FORM ACC-2
Regov Steffin 370 17th St., Suite 3200 Denver, ECO 80202	5/88

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13, 16

ADDITIONAL COMENTING/SQUEEZE RECORD Comparison Compa	erator NameL.B	3. Industries, Inc		Lease Name _	Whipple	We	1 # 34-2
RECOMPLETED FORMATION DESCRIPTION: X Log	: <u>34</u> Twp <u>1</u>	7S Rge <u>27</u>		County	<u>Lane</u>	RELEA	SED-
Name		RE CO	MPLETED FORMAT	TION DESCRIPTION		•	
ADDITIONAL CEMENTING/SQUEEZE RECORD Depth			X_ Log	Sample	,		CLAP SHOULD G V V V V V V
ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Top Bottom Type of Comment & Sacks Used Type & Percent Additives Perforate Profect Casing Plug Back ID Plug Off Zone Acid, Fracture, Shot, Comment Squeeze Record Interval Perforated Acid, Fracture, Shot, Comment Squeeze Record Acid, Fracture, Shot, Comment Squeeze Record Interval Perforated Acid, Fracture, Shot, Comment Squeeze Record Acid, Fracture, Shot, Comment Squeeze Recor							
Purpose: Top Bottom Type of Osment # Sacks Used Type & Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD Specify Footage of Each (Amount and Kind of Material Used) 4 4570'-74' None Previously produced interval currently temporarily abandoned above packer. TUBING RECORD: To 4657' Plug Type Csg float insert baffle with cement TUBING RECORD: To 2-3/8" OD Set At 4483' KB Packer At 4451' KB Was Liner Run? Y X te of Resumed Production, Disposal or Injection 8/5/89 tlmated Production Per 24 Hours 32 bbl/oil 0 bbl/water TSTM MCF gas gas-oil ratio		nerokee S.S.	ing and the second of the seco	The second of th	- 4550'	460)6' =
Purpose: Top Bottom Type of Osment # Sacks Used Type & Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD Specify Footage of Each (Amount and Kind of Material Used) 4 4570'-74' None Previously produced interval currently temporarily abandoned above packer. TUBING RECORD: To 4657' Plug Type Csg float insert baffle with cement TUBING RECORD: To 2-3/8" OD Set At 4483' KB Packer At 4451' KB Was Liner Run? Y X te of Resumed Production, Disposal or Injection 8/5/89 tlmated Production Per 24 Hours 32 bbl/oil 0 bbl/water TSTM MCF gas gas-oil ratio		\$					
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Purpose: Top Bottom Type of Cement # Sacks Used Type & Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone Perforated Additives Perforate Protect Casing Plug Back TD Plug Off Zone Perforated Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) A 4570'-74' None 2 4220'-30' Previously produced interval currently temporarily abandoned above packer. TOP 4657' Plug Type Csg float insert baffle with cement TUBING RECORD: TOP 4657' Plug Type Csg float insert baffle with cement TUBING RECORD: Top 4657' Plug Type Csg float insert baffle with cement TUBING RECORD: Top 4657' Plug Type Csg float insert baffle with cement TUBING RECORD: Top 4657' Plug Type Csg float insert baffle with cement TUBING RECORD: Top 4657' Plug Type Csg float insert baffle with cement TUBING RECORD: Top 4657' Plug Type Csg float insert baffle with cement TUBING RECORD: Top 5678' Plug Type Csg float insert baffle with cement TUBING RECORD: TSTM MCF gas gas-oil ratio				TING/SQUEEZE RI	CORD	د ر معانیتیش با نشید نید	
Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD Specify Footage of Each Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 4570'-74' None 2	Purpose:	Depth		ement #	Sacks Used	Type & Perce	nt Additives
PERFORATION RECORD Specify Footage of Each (Amount and Kind of Material Used) 4	Protect Casing						
Specify Footage of Each hots Per-Foot Interval Perforated (Amount and Kind of Material Used) 4							
Specify Footage of Each hots Per-Foot Interval Perforated (Amount and Kind of Material Used) 4		<u> </u>	1				
TUBING RECORD: ze 2-3/8" 0D Set At 4483' KB Packer At 4451' KB Was Liner Run? Y X te of Resumed Production, Disposal or Injection 8/5/89 8/5/89 timated Production Per 24 Hours 32 bbl/oil 0 bbl/water	4	Specify Footage of Interval-Perforat 4570'-74'	Each No	ne eviously pr	nt and Kind	of Material Use	ently
TUBING RECORD: ze 2-3/8" OD Set At 4483' KB Packer At 4451' KB Was Liner Run? Y X te of Resumed Production, Disposal or Injection 8/5/89 timated Production Per 24 Hours 32 bbl/oil 0 bbl/water	тр 4657'	Plug Type <u>Csq flo</u>	at insert b	oaffle with	cement	-	
timated Production Per 24 Hours 32 bbl/oil 0 bbl/water TSTM MCF gas gas-oil ratio	ze <u>2-3/8" OD</u>	Set At 4483' k	TUBING	RECORD:	B Was	•	
TSTM MCF gas gas-oil ratio				•		·	<u> </u>
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