## LORIGINAL SIDE ONE

API NO. 15-

County

Lane

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM

ACO-2 AMENDMENT TO WELL HISTORY	C W/2 SE NE/4sec. 5 Twp. 17S Rge. 27 X West
Operator: License # 3988	3300' Ft. North from Southeast Corner of Section
Name: Slawson Exploration Company. Inc	990' Ft. West from Southeast Corner of Section
Address: 20 N. Broadway, Suite 700	(NOTE: Locate well in section plat below.)  Lease Name Miller 'N' Well # 2
city/state/zip: Oklahoma City, OK 73102	Field Name Pendennis SW
Purchaser: Texaco Trading	Producing FormationUpper Lansing/KC
Operator Contact Person: Phone:(800) 333-5493	Elevation: Ground 2683' KB 2689'
Designate Type of Original Completion  New Well Re-Entry X Workover	5280 4950 4620
Date of Original Completion 8/18/71	4290 3960
Name of Original Operator Donald C. Slawson	3630
Original Well NameMiller 'N' #2	2970 2640
Date of Recompletion:	2310 1980
$\begin{array}{cc} 12/27/90 & & 1/12/91 \\ \hline \text{Commenced} & & \\ \end{array}$	1650 1320 990
Re-entry Workover X	660
Designate Type of Recompletion/Workover:    X	K.C.C. OFFICE USE ONLY  Letter of Confidentiality Attached
DeepeningRe-perforation Plug BackQ10' PBTD Conversion to Injection/Disposal	C Wireline Log Received C Drillers Timelog Received  Distribution
Is recompleted production:	KCC SWD/Rep NGPA KGS Plug Other
Commingled Docket No.  Dual Completion Docket No.  Other (Disposal or Injection?)  Docket No.	NP 3917 (Specify)
wireline logs and driller's time logs (not previously submi prior to or with this form for approval of commingling or d	of the recompletion of any well. Rules 82-3-107 and 82-3-141 confidential for a period of 12 months if requested in writing entiality in excess of 12 months. One copy of any additional tted) shall be attached with this form. Submit ACO-4 or ACO-5
with and the statements herein are pomplete and correct to t	
	e <u>Division Engineer CONSERVATION DIVISION 91</u> Wichita, Kansas 9 1
Subscribed and sworn to before me this	Date Commission Expires Sept. 13, 1994

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## CONFIDENTIAL

SIDE THE

rator Name <u>3101</u>	wson Exploration Co., Inc	Lease waine	Miller 'N' Well # 2
. <u>5</u> Twp. <u>17S</u>	East		
7 - IMP- 1/3	Rge. 2/ West	County	Lane
	RECOMPLET	ION FORMATION DES	SCRIPTION
	X	Log Sam	ple
	<del></del>	Log Sam	
Name			<u>Top</u> <u>Bottom</u>
U. L	KC		
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	<b>,</b>		
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	ADDITIONAL C	EMENTING/SQUEEZE	RECORD
pose:	Depth		Type and Percent Additives
Perforate	Top Bottom Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing			
Plug Back TD Plug Off Zone		-	
		·	
Shots Per Foot	PERFORATION RECOR Specify Footage of Each Interval	D Perforated	Acid, Fracture, Shot, Cement Squeeze Recor (Amount and Kind of Material Used)
2	3949'-3954'		500 gal 28% double strength Fe H
	3343 3331		
4010		CIRP	
TD 4010'	Plug Type	CIBP	
		TUBING RECORD	NIA.
re <u>2-3/8 ar à .</u>	Set At3964	TUBING RECORD Packer At	NA Was Liner Run
ze <u>2-3/8)a:                                    </u>		TUBING RECORD Packer At /12/91	
ze <u>2-3/8 kg A</u> te of Resumed Prod	Set At3964	TUBING RECORD Packer At /12/91	O Bbls Gas=oil-R
ze <u>2-3/8 %</u>	set At $3964$ duction, Disposal or Injection $1$	TUBING RECORD Packer At /12/91	