

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-101-20,358-00-00

C NE NE, Sec. 33, T 17 S, R 30 W 1/4

_____ feet from N/S section line

_____ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5131

Lease Name Penka "B" Well # 1

Operator: Thunderbird Drilling Inc
Name & Address: P.O. Box 97
Ellinwood, Kansas
67526

County Lane

Well Total Depth 4640 feet ^{150'80}

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8" feet 320

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase Kansas 67524

Company to plug at: Hour: 12:30 pm Day: 9 Month: November Year: 19 83

VERBAL PLUGGING ORDERS GIVEN TO Mike Gomez

(company name) Kelso Casing Pulling (phone) _____

were: 1st sand bottom to 4050 + dump 45x cement
2nd plug & squeeze down 8 5/8" surface pipe
with 25x hulls - 10gel - 50sx cement - 10gel
1 hull - 1 wiper plug - 100sx cement Using
60/40 pozmix 2% gel 3% cc

Signed Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4:45 pm Day: 9 Month: November Year: 19 83

ACTUAL PLUGGING REPORT Plugged as proposed in above paragraph

Maximum pump pressure 500 psi

Shut in pressure 150 psi

Recovered 1525' of 4 1/2" production casing

Bovi pumped the cement

Remarks: _____

RECEIVED
STATE CORPORATION COMMISSION
NOV 21 1983
CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above plugging instructions were given as herein stated and that I (did / ~~did not~~) observe this plugging.

INVOICED

Signed Richard W. Lacey
(TECHNICIAN)

DATE 12-28-83

INV. NO. 7226-6