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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-101-21,595-00-00
App. C NW NW, SEC. 30, T 17 S, R 30 W/E
500' FNL _____ feet from S section line
660' FWL _____ feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3988

Lease Name Ramsey "Z" Well # 2

Operator: Slawson Exploration Company, Inc.
Name & Address 104 S. Broadway, Suite 200
Wichita, KS 67202-4165

County Lane Lane 149.66
Well Total Depth 4605 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 374

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 4 p.m. Day: 6 Month: 8 Year: 19 91

Plugging proposal received from Bill Craig

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2268-89'
1st plug at 2300' with 50 sx cement, 2nd plug at 1450' with 50 sx cement,
3rd plug at 750' with 30 sx cement, 4th plug at 400' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7 p.m. Day: 6 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2300' with 50 sx cement,
2nd plug at 1450' with 50 sx cement,
3rd plug at 750' with 30 sx cement,
4th plug at 400' with 50 sx cement, 5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description necessary, use BACK of this form.)

INVOICED

STATE CORPORATION COMMISSION
observe this plugging.

DATE SEP 06 1991

AUG 09 1991

Signed [Signature]
(TECHNICIAN)

INV. NO. 32986

CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 7-30-91

FORM MUST BE TYPED
FORM C-1 6/90

State of Kansas
NOTICE OF INTENTION TO DRILL 101-21,595-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 28 1991 APP. C. NW. NW. sec 30. Twp 17. S, Rg 30. East West

OPERATOR: License # 3988
Name: Slawson Exploration Company, Inc.
Address: 104 South Broadway, Suite 200
City/State/Zip: Wichita, Kansas 67202-4165
Contact Person: Steve Slawson
Phone: (405) 232-0201

..... 500' feet from North line of Section
..... 560' feet from XXXX line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684
Name: Abercrombie R.I.D., Inc.

County: Lane
Lease Name: Ramsey #2 Well #: 2
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Mississippian
Nearest Lease or Unit boundary: 500'
Ground Surface Elevation: 2899' GR (Est) feet MSL

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 2000'
Depth to bottom of usable water: 1550'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350'

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Length of Conductor pipe required: None
Projected Total Depth: 4625'
Formation at Total Depth: Mississippian

Exp. 1/25/92

Water Source for Drilling Operations:
unknown will apply well farm pond other
DWR Permits #: later
Will Cores Be Taken? yes no
If yes, proposed zone: _____
200' Alt. II Req.

AFFIDAVIT

Pusher Bill Craig
SPUD DATE 7-27-91 INIT. R.L.
LENGTH SURFACE PLANNED 350
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4 @ 174 CONDUCTOR
ANHYDRITE T- 2268 B- 2289 ELEVATION
TD 4605 FORMATION Mississippi
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 2300 Ft. W/ 50 SX
2 Base Anyh. @ 1450 Ft. W/ 50 SX
2, 1/2 Plug @ 785 Ft. W/ 30 SX
Bottom Surface @ 400 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN CM DATE 8-6-91
TYPE OF CEMENT 60/40 Pz 670 H-Hocole / scelt
STARTING TIME 4:00 (AM/PM) DATE 8-6-91
COMPLETION TIME 7:00 (AM/PM) DATE 8-6-91
CEMENT COMPANY Allied

RECEIVED
STATE CORPORATION COMMISSION
AUG 09 1991
Wichita, Kansas