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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,257-00-00 *B*

S/2 SE SE, SEC. 28, T 17 S, R 30 W/EX

330 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6706

Lease Name Penka Well # 1

Operator: Lucky Strike Exploration, Inc.
Name &

County Lane 149.18

Address P. O. Box 278
Potwin, KS 67123

Well Total Depth 4590 Mississippi feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 335

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor H-30, Inc. License Number 5107

Address 251 North Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: 11:00 am Day: 4 Month: December Year: 19 85

Plugging proposal received from Gary Peugh

(company name) H-30 (phone) 316-263-2043

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2190
Elevation 2862

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug at the base of the Cheyenne with 80 sx cement

3rd plug 30' below the base of the surface pipe with 40 sx cement
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 15 sx cement, 7th plug to circulate mouse hole with 10 sx
cement Plugging Proposal Received by Richard Lacey

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2:15 pm Day: 4 Month: December Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 2210' with 50 sx cement, 2nd plug at 1500' with 80 sx
cement, 3rd plug at 350' with 50 sx cement, 4th & 5th plugs - solid bridge - hulls - plug
at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with 15 sx cement.

Remarks: Used 50/50 Pozmix 6% gel 3% cc-by-BJ-Titan.

(If additional description is necessary, use BACK of this form.)

INVOICED

RECEIVED
STATE CORPORATION COMMISSION

DATE DEC 16 1985

Signed Richard W. Lacey DEC 10 1985
(TECHNICIAN)

INV. NO. 11527

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date: November 21 1985 month day year 4:19

API Number 15- 101-21,257-00-00

OPERATOR: License # 6706 Name Lucky Strike Exploration, Inc. Address PO Box 278 City/State/Zip Potwin, Kansas 67123 Contact Person Alan Joseph Phone 316-752-3235/265-9650

East Sec. 28 Twp. 17 S, Rg. 30 West 330 Ft. from South Line of Section 660 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107 Name H-30, Inc. (Rig #11) City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet County Lane Lease Name Penka Well # 1 Ground surface elevation 2862 feet MSL Domestic well within 330 feet: yes no X no Municipal well within one mile: yes no X no Surface pipe by Alternate: 1-2 Depth to bottom of fresh water 1100' Depth to bottom of usable water Cheyenne 1400' Surface pipe planned to be set 300' Projected Total Depth 4650' feet Formation Mississippian

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Alternate cementing will be done immediately upon setting production casing Date NOV 19 1985 Signature of Operator or Agent C. K. Morrison Title Agent

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required This Authorization Expires 5-12-86 Approved By 11-19-85

set 300' of 8 5/8 on 11/29/85

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). Dist. - 302 W. McArtor, Dodge City, KS 67801 (316)-225-6760

Table with columns for plug depth, casing size, and material. Includes entries for 1st plug @ (Top Anhy) #2185, 2nd plug @ (B. Cheyenne) #1400, 3rd plug @ (B. S. Csg+30) #350, 4th plug @ 40, 5th plug @, (2) Rathole with 15, and (b) Mousehole with 10.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

Discussed with Richard Lacey - 11/19/85.

RECEIVED STATE CORPORATION COMMISSION

DEC 10 1985

CONSERVATION DIVISION Wichita, Kansas