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4-17

408P

To STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,557-0000

N/2 SE, SEC. 20, T. 17 S, R. 22 W/EX

1980 feet from S section line

1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5399

Lease Name Everhardt Well # "A" #1

Operator: American Energies Corporation

County Ness 142.02

Name & Address 155 N. Market, Suite 710

Well Total Depth 4370 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 261

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 1 a.m. Day: 17 Month: 4 Year: 19 91

Plugging proposal received from Brian Hess

(company name) Mallard JV Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1590' with 50 sx cement, 2nd plug at 850' with 50 sx cement,

3rd plug at 290' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 9:30 a.m. Day: 17 Month: 4 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1590' with 50 sx cement,

2nd plug at 870' with 50 sx cement,

3rd plug at 290' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

INVOICED

RECEIVED

STATE CORPORATION COMMISSION

Signed Glenn P. Barlow (TECHNICIAN)

DATE 5-9-91

MAY 02 1991

INV. NO. 31776

CONSERVATION DIVISION
Wichita, Kansas

FORM CP-2/3
Rev. 01-84

EFFECTIVE DATE: 3-2-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas 135-23,557-0920

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 4, 1991
month day year

N/2 SE Sec 20 Twp 17S S, Rg 22 East West

OPERATOR: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Contact Person: Alan L. DeGood
Phone: 316-263-5785

1980 feet from South line of Section
1320 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958
Name: Mallard JV

County: Ness
Lease Name: Everhardt Well #: "A" #1
Field Name: Wildcat
Is this a Prorated Field? yes no

Well Drilled For: Well Class: Type Equipment:
XX Oil Inj Infield XX Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal XX Wildcat Cable
 Seismic; # of Holes

Nearest lease or unit boundary: 1320
Ground Surface Elevation: 2191 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 225
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required: None
Projected Total Depth: 4400
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well farm pond other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old STATE INFORMATION COMMISSION

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: 200' Alt. II Req.

Exp. 8/25/91

RECEIVED
MAY 02 1991
CONSERVATION DIVISION AFFIDAVIT
Wichita, Kansas

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Brian Hrs
SPUD DATE 4-9-91 INIT. CA
LENGTH SURFACE PLANNED 240'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 2 1/2 CONDUCTOR
ANHYDRITE T- B ELEVATION
TD 4370 FORMATION _____
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1590 Ft. W/ 50 SX
1/2 Base Anhy. @ 850 Ft. W/ 50 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 290 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 1 1/2 SX MOUSE HOLE W/ 60 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN GB DATE 4-11-91
TYPE OF CEMENT 60/40 for 6%
STARTING TIME 1: (AM/PM) DATE _____
COMPLETION TIME 4:30 (AM/PM) DATE 4-17
CEMENT COMPANY Everhardt