

To: 1 051474
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-1
API NUMBER 15- 135-23,608-0000 2 R
100' N of
SW NE NE, SEC. 12, T 17 S, R 22 W/E
4390 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30444
Operator: Charter Production Company
Name & Address: 224 E. Douglas, Suite 400
Wichita, KS 67202

Lease Name Yawger "A" Well # 1
County Ness 141.37
Well Total Depth 4350 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 270

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 30606

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 1 Month: 10 Year: 19 91

Plugging proposal received from Rodney Farr
(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1546-81'
1st plug at 1580' with 50 sx cement, 2nd plug at 850' with 80 sx cement,
3rd plug at 300' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3 a.m. Day: 1 Month: 10 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1580' with 50 sx cement,
2nd plug at 850' with 80 sx cement,
3rd plug at 300' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
OCT 02 1991
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED
I (did not) observe this plugging.

DATE 10-29-91
INV. NO. 33544

Signed Richard W. Lacey (TECHNICIAN) R.W.L.

FOR KCC USE:

EFFECTIVE DATE: 9-24-91

DISTRICT # 1

SSA? Yes No

State of Kansas

135-23,608-0000

NOTICE OF INTENTION TO DRILL

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 27, 1991 100' N SW NE NE Sec 12 Twp 17S 22 East month day year S. Rg X West

OPERATOR: License # 30444
Name: Charter Production Company
Address: 224 E. Douglas, Suite 400
City/State/Zip: Wichita, KS 67202
Contact Person: Robert C. Spurlöck
Phone: 316-264-2808

CONTRACTOR: License #: 30606
Name: Murfin Drilling Co.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield ... Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 ODUO ... Disposal ... Wildcat ... Cable
 Seismic: # of Holes ... Other

If ODUO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: 260'
Bottom Hole Location: _____

4390 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Yawger Well #: 1
Field Name: Wildcat
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 890'
Ground Surface Elevation: 2280 feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 825'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 260'
Length of Conductor pipe required: N/A
Projected Total Depth: 4500'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond ... other
DUR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

RECEIVED
STATE OF KANSAS COMMISSION

OCT 02 1991

Exp. 3/19/92

CONSERVATION DIVISION AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well:

Pusher Red Farr
SPUD DATE 9-24-91 INIT. DG
LENGTH SURFACE PLANNED 260'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 5/8 @ 270 CONDUCTOR
ANHYDRITE T- 1546 B- 1581 ELEVATION
TD 4350 FORMATION Mississ
RAN PIPE @ SX DV TOOL ALT II DONE
@ SX Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1580 Ft. W/ 80 SX
1/2 Base Anhy. @ 850 Ft. W/ 80 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 300 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN R.L DATE 9-30-91 Hauling _____
TYPE OF CEMENT 60/40 per 6% 1/4 Flowstat
STARTING TIME 2:00 (AM/PM) DATE 10-1-91
COMPLETION TIME 3:00 (AM/PM) DATE 10-1-91
CEMENT COMPANY Halliburton