## VELL PLUGGING RECORD

0B

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

NORTH

	-0- T-0 292	59 215:37W.
	sec 11-	<i>⊋IS∙</i> 37₩.

	21 S Rge 37 W)(W)
Location as "NE1/4NW1/4SW1/4" or footage from lin 330!Sa	nd 330 E of cente
Lease Owner Skelly Oil Company	
Lease Name ISA B. Leighton	Well No1
Office Address Box 566 Guymon, Oklahoma	
Character of Well (completed as Oil, Gas or Dry Hole)Dry	
C	19
Application for plugging filed 6-10-46	19
Application for plugging approved 6-10-46	19
Plugging commenced 6-10-46	19
Plugging completed 6-11-46	19
Reason for abandonment of well or producing formationDry	no gas
If a producing well is abandoned, date of last production	19
Was permission obtained from the Conservation Division or its	agents before plugging was com-
menced? Yes	and the second of the second o

Name of Conservation Agent who supervised plugging of this well. K. J. Phellippe

Producing formation. None. Depth to top. Bottom. Total Depth of Well 2959! Fee Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	То	Size	Put In	Pulled Out
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from......feet to \_\_\_\_\_\_feet for each plug set.

Hole was pumped full of heavy rotary mud, and 10 sacks of cement spotted in top of 102" surface pipe. Welded 102" steel plate on top of surface pipe and completed plugging well on 6-11-46.

Correspondence regarding this well should be addressed to Skelly Company
Address Box 566-- Guymon, Oklahoma

STATE OF....., COUNTY OF....., SS.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God

Box Soli C

(Address) Alla

ay of 1926

Notary Public.

21-871-s 9-45

4th

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<del>.</del>		БООТН				231	)	fe	et from	South	line	30	feet fi	rom West 1	ine of	Sec	ction	11
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(See Reverse for Record of Formation)

## RECORD OF FORMATIONS

FORMATION	ТОР	воттом	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface Clay	0	20	Drilling 12-2/48 Hala
Sand & Gravel	20	190	Drilling 13-3/4" Hole
Blue Shale	190		Soft and compared to 7/48 Same
DIMO DHATO	130	245	Set and cemented 10-3/4" Surface
•			pipe at 243 with 200 sacks of
Black and Blue shale	245	590	Halliburotn Bulk cement.
Sand and Broken shale	590	770	
Sand -	770		
Sand & shale	820	820	
Red bed & shale	1020	1020	
Anhydrite	1150	1150 1190	· · · · · · · · · · · · · · · · · · ·
Red bed & shale	1190		•
Anhydrite		1470	,
Red Bed	1470 1500	1500 1545	
Shale and Red bed	1545		
		1600	
Anhydrite & shale	1600	1835	
Red bed & sand	1835	1900	
Pyrite	1900	1940	
Red bed & Pyrite	1940	1960	•
Red bed & shale	1960	2155	Cool Man of Otherwise to 1 2 th 1000
Red bed & anhydrite	2155	2290	Geol. Top of Cimarron Anhydrite 226
Red bea & shale	2290	2520	Geol. Top of Wellington lime 2509:
Anhydrite shale & lime	2520	2690	
Shale & lime	2690	2729	Geol. Top of Hollenberg lime 2729
Dolomite Lime	2729	2880	Geol Top of Herrington lime 2821' Geol. Top of Krider lime 2871'

Run Halliburton D.S.T. Set packer at 2825<sup>t</sup>, opened tool for 30 min. rec. 80<sup>t</sup> of fluid, top 50<sup>t</sup> drilling mud, botton 30<sup>t</sup> salt water, w/ no show of gas

Dolomite Lime

2880

2959

Geol top of Winfield lime 2909

Spotted 20 sacks of mud on bottom, and run Schlumberger Electric Log.

TOTAL DEPTH

29591

Slope Test	Depth	Deflection of degrees
	250	0
•	500	0
	750	0
•	1000	Q
	1250	0
	1500	0
	1750	0
T.	2000	0
•	2350	0
	2500	0

After checking Schlumberger log, it was decided to plug and abandoned well pumped hole full of heavy mud, spotted 10 sacks of cement in top of 10-3/4" surface pipe and welded steel plate on top of surface pipe.

PLUGGED & ABANDONED - June 10, 1946