

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Kearny SEC. 30 TWP. 21S RGE. 35W E/W
Location as in quarters or footage from lines:
C SE NE

Locate Well
correctly on above
Section Platt.

Lease Owner The Maurice L. Brown Company
Lease Name Stevens Well No. 2
Office Address 200 Sutton Bldg., Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole): dry hole
Date Well Completed 9-24-80
Application for plugging filed verbal 9-24-80
Plugging commenced 9-24-80
Plugging completed 9-24-80
Reason for abandonment of well or producing formation dry hole

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation _____ Depth to top _____ bottom T.D. 4665'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

- 1st. plug @ 700' w/60 sx.
- 2nd. plug @ 265 w/35 sx.
- 3rd. plug @ 40' w/10 sx.
- 5 sx. in rathole.

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(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Gabbert-Jones CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

(employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Don Havelbert
200 Sutton Place, Wichita, Ks.
(Address) 67202

SUBSCRIBED AND SWORN TO before me this 4th day of February, 1981

Marjorie P. Jennings
Marjorie P. Jennings Notary Public.



My Commission expires: July 29, 1981

KANSAS DRILLERS LOG

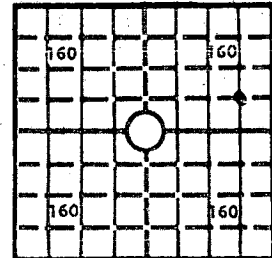
API No. 15 — 093 — 20,703
 County Number

S. 30 T. 21S R. 35W ^W

Loc. C SE NE

County Kearny

640 Acres
N



Locate well correctly

Elev.: Gr. 3183'

DF _____ KB 3188'

Operator
The Maurice L. Brown Company

Address
200 Sutton Bldg., Wichita, Kansas 67202

Well No. 2 Lease Name Stevens

Footage Location
1980' feet from (N) line 660' feet from (E) line

Principal Contractor Gabbert-Jones Geologist Mike Davis

Spud Date 9-12-80 Total Depth 4665' P.B.T.D. 4636'

Date Completed 9-24-80 Oil Purchaser P & A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	23#	255'	SOA common	250	3% CC, 1/4# Flo/sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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 Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

P & A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
The Maurice L. Brown Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry hole

Well No. 2 Lease Name Stevens

15-093-20703-0000

S 30 T 21S R 35W W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached sheets				

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. FEB - 6 1981

Date Received

Earl H. Hurlbert

Signature

CONSERVATION DIVISION
WICHITA, KANSAS

Drilling Manager

Title

2-4-81

Date

FORMATIONS:

The following are the depths and datums of formation tops encountered as determined by drilling time and open hole logs.

<u>Formation</u>	<u>Sample</u>	<u>Log</u>	<u>Datum</u>
Base/Stone Corral	--	2227	+ 961
Herington	--	2666	+ 522
Krider	--	2698	+ 490
Winfield	--	2747	+ 441
Towanda	--	2812	+ 376
Ft. Riley	--	2852	+ 336
Heebner	3954	3950	- 762
Toronto	3973	3970	- 782
Lnasing	4015	4010	- 822
Base/Kansas City	4483	4478	-1290
Marmaton	4510	4507	-1319
Beymer	4601	4601	-1413
Johnson	4436	4630	-1442
TD	4665 (-1477)	4636	-1448

DRILL STEM TESTS:

Marmaton

DST NO. 1
4451-4520 feet

Open 60 minutes, weak blow increased to strong in 10 minutes. Shut-in 60 minutes. Open 90 minutes, strong blow in 10 minutes. Shut-in 90 minutes.
Recovered 2000 feet of salt water, 3 feet of mud.

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STANDARD METHODS

Initial Hydrostatic Head	2161
Initial Flow Pressure	69-592
Initial Shut-in Pressure	1230
Final Flow Pressure	601-932
Final Shut-in Pressure	1227
Final Hydrostatic Head	2148
Temperature	107°

Marmaton

DST NO. 2
4518-4568 feet

Open 60 minutes, very weak blow increased to weak in 15 minutes. Shut-in 60 minutes. Open 90 minutes, weak blow throughout. Shut-in 90 minutes. Recovered 1550 feet of salt water.

Initial Hydrostatic Head	2227
Initial Flow Pressure	62-493
Initial Shut-in Pressure	1077
Final Flow Pressure	483-771
Final Shut-in Pressure	1070
Final Hydrostatic Head	2210
Temperature	--

Marmaton

DST NO. 3
4560-4588 feet

Open 60 minutes, no blow. Shut-in 70 minutes. Open 60 minutes, no blow. Shut-in 120 minutes. Recovered 10 feet of drilling mud.

Initial Hydrostatic Head	2236
Initial Flow Pressure	35-38
Initial Shut-in Pressure	56
Final Flow Pressure	41-41
Final Shut-in Pressure	56
Final Hydrostatic Head	2220
Temperature	--

Beymer

DST NO. 4
4580-4640 feet

Open 60 minutes, weak blow died in 30 minutes. Shut-in 60 minutes. Open 90 minutes, no blow. Shut-in 120 minutes. Recovered 65 feet of drilling mud.

Initial Hydrostatic Head	2297
Initial Flow Pressure	48-58
Initial Shut-in Pressure	1034
Final Flow Pressure	65-69
Final Shut-in Pressure	1062
Final Hydrostatic Head	2265
Temperature	--

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WORLD, KANSAS

15-093-20703-0000

Johnson

DST NO. 5
4620-4665 feet

Open 60 minutes, very weak blow died in 5 minutes.
Shut-in 60 minutes. Open 90 minutes, no blow. Shut-
in 120 minutes.
Recovered 240 feet of drilling mud.

Initial Hydrostatic Head	2272
Initial Flow Pressure	181-174
Initial Shut-in Pressure	662
Final Flow Pressure	179-178
Final Shut-in Pressure	632
Final Hydrostatic Head	2269
Temperature	--

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Wichita, Kansas