STATE OF KANSAS STATE COMPORATION COMMISSION

Form CP-4

Give All Internation on Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Cornoration Commission

WELL PLUGGING RECORD

Wichita, Kansas 67202 NORTH	Location as "NE	I/ OLI WAD THE C	or 100tage 110	m lines	<u> </u>	
NOVIU	Lease Owner	Sohio Pe	troleum (Company		
	Lease Name	Frevele				Well No. 1
	Office Address			,		
	Character of W				Oi1	
	Date well comp			May 29 September 1	12	19_4
	Application for			September 1		19_
Locate well correctly on above	Application for plugging approved September 13 19 Plugging commenced September 28 19					
	Plugging comme	eted		September 3		19_
					hole in ca	
	Dakota section					
	If a producing	well is abandone	ed, date of la	st production_	8-28	19_
	•		the Conserva	ation Division o	r its agents befo	re plugging was
Section Plat	menced?		Toc 1/-			
ame of Conservation Agent who su	upervised plugging of this	well Mr.	<u>Leo Mass</u>	sey	Total Dest - C	Wall 4525
oducing formation Mississi			Botton	1	Total Debty of	44 EII
now depth and thickness of all was		o.				
OIL, GAS OR WATER RECO	RDS					CASING RECOR
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Dr.			10-3/4	2981	0
	STATE CORPO	EIVED		7''	4,510'	1,192'
		EIVED ATION COMMIS	8100			
		5 45-	PIUN			
	COMOS	D 1972				
	CONSERVAT Wichita,					
	Wichita,	ON DIVISION Kansas	k			
feet for each plus Checked TD on well. to 4415. Dumped add 4340. Shot casing o	cement or other plugs we g set. Sand from Dakots Litional 45' of so off at 2007' & was off at 1192'. Imped in 10-3/4" and a total of 45 uped 150 sacks co	re used, state the leak in a sand to 43 as unable recovered casing, property of sacks of the leak in t	casing he formation of the control o	f same and dept ad filled haped 6 sack Shot off 1,192' of 7 1 and follo	h placed, from nole up fro s cement & at 1493' a " casing. owed with 2 mix & 5 s	m TD of 457 filled up ind not able Mixed 3 se sacks of 1
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15185-00440-0000

WELL LUG BUREAU - KANSAS GEOLOGICAL SUJIETY 412 Union National Bk. Bldg., Wichita, Kansas

SOHIO PETRO.CO. Company -"B" Frevele

SEC. 27

T. 16

R. 25 W

CNE NE

Total Depth. 45281

4-29-44 Comm.

Comp.

5-29-44

Shot or Treated.

Contractor. Issued.

12-23-44

County.

Ness KANSAS

CASING:

1034 71

298' DF Cem. LI 4510 DF Cem. LI

Production.

Elevation.

Phy.Pot.129 B. plus 23% wtr

Figures Indicate Bottom of Formations.

sand & clay 0-40 bentonite & shale 298 shale 490 shale & shells 855 sand 915 shale & shells 1285 red bed & shells 1950 lime & shells 2000 shale & shells 2330 red bed & salt 2455 shale & shells 2570 shale & lime 2740 shale & shells 2752 lime porous 2795 lime 2855 lime & pyrite 2860 lime hd 2875 lime & shale 2895 lime 3000 lime & chert 3015 shale & lime 3596 lime Topeka 3610 lime 3870 lime & shale 3925

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lime 4075 lime hd 4085 lime 4155 lime & shale 4165 lime 4195 shale & lime 4482 chert 4484 shale & lime very little chert 4493 chert 4496 chert & lime 4514 lime 4516

4515 SLM

4519

4528

coring lime

Total Depth

lime