

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Ness County, Sec. 27 Twp. 16S Rge. 25 (W)

Location as "NE/CNW/SW" or footage from lines C NE NE

Lease Owner Sohio Petroleum Company

Lease Name Frevele "B" Well No. 1

Office Address Box 673, Russell, Kansas 67665

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed May 29 1944

Application for plugging filed September 12 1972

Application for plugging approved September 13 1972

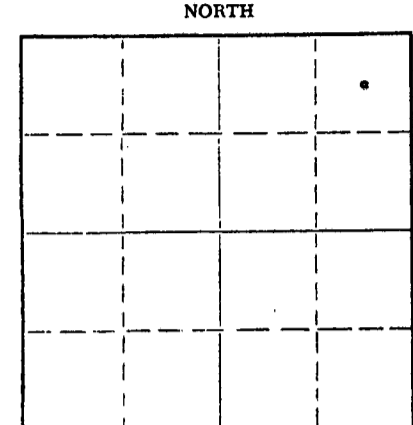
Plugging commenced September 28 1972

Plugging completed September 30 1972

Reason for abandonment of well or producing formation hole in casing in Dakota section

If a producing well is abandoned, date of last production 8-28 1972

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey

Producing formation Mississippi Depth to top 4509 Bottom - Total Depth of Well 4535 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	298'	0
				7"	4,510'	1,192'
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked TD on well. Sand from Dakota leak in casing had filled hole up from TD of 4535' to 4415'. Dumped additional 45' of sand to 4370'. Dumped 6 sacks cement & filled up to 4340'. Shot casing off at 2007' & was unable to pull. Shot off at 1493' and not able to pull. Shot 7" casing off at 1192'. Recovered 38 jts 1,192' of 7" casing. Mixed 3 sacks hulls with gel and pumped in 10-3/4" casing, pumped gel and followed with 2 sacks of hulls mixed in gel mud. Used a total of 45 sacks of gel or 110 bbls of mix & 5 sacks hulls. Released plug and pumped 150 sacks cement, 42 bbls slurry. Maximum pressure 900#, final pressure 300#. Closed in pressure 200#.

Cement plug from 4370' to 4340' with dump bailer

Cement plug from surface to 460'

Top plug pumped in with Halliburton pump truck using Halliburton light cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company, Inc.

Address Box 405, Chase, Kansas 67524

STATE OF Kansas, COUNTY OF Russell, ss.

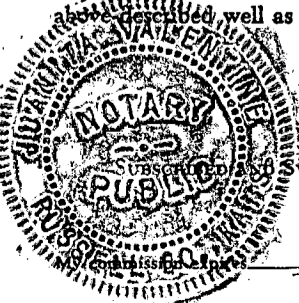
J. H. Walters (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. SOHIO PETROLEUM COMPANY

(Signature) J. H. Walters

Box 673, Russell, Kansas 67665
(Address)

SWORN to before me this 4th day of October, 19 72.



9-28-75

Juanita Valentine
Notary Public.

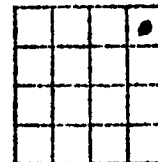
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - SOHIO PETRO.CO.
Farm - Frevele "B" No. 1.

SEC. 27 T. 16 R. 25 W
ONE NE

Total Depth. 4528'
Comm. 4-29-44 Comp. 5-29-44
Shot or Treated.
Contractor.
Issued. 12-23-44

County. Ness
KANSAS



CASING:
10 3/4" 298' DF Cem. LI
7" 4510' DF Cem. LI

Elevation. 2551

Production. Phy.Pot.129 B.
plus 23% wtr

Figures Indicate Bottom of Formations.

sand & clay	0-40
bentonite & shale	298
shale	490
shale & shells	855
sand	915
shale & shells	1285
red bed & shells	1950
lime & shells	2000
shale & shells	2330
red bed & salt	2455
shale & shells	2570
shale & lime	2740
shale & shells	2752
lime porous	2795
lime	2855
lime & pyrite	2860
lime hd	2875
lime & shale	2895
lime	3000
lime & chert	3015
shale & lime	3596
lime Topeka	3610
lime	3870
lime & shale	3925
lime	4075
lime hd	4085
lime	4155
lime & shale	4165
lime	4195
shale & lime	4482
chert	4484
shale & lime very little chert	4493
chert	4496
chert & lime	4514
lime	4516
coring lime	4519
4515 SIM	
lime	4528
Total Depth	

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SEP 13 1972
CONSERVATION DIVISION
Wichita, Kansas