

15-101-20352-00-00

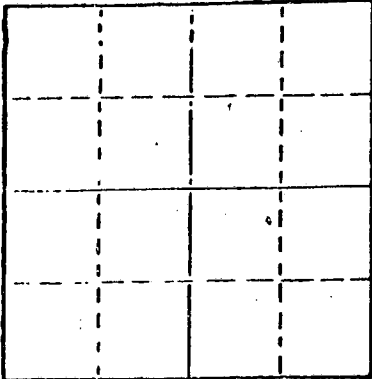
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County. Sec. 3 Twp. 17S Rge. 27W E/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines _____
C N/2 N/2 NE

Lease Owner Abercrombie Drilling, Inc.
Lease Name Bowles Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry hole



Locate well correctly on above
Section Plat

Date Well completed Nov. 10 1978
Application for plugging filed (verbally) Nov. 10 1978
Application for plugging approved (verbally) Nov. 10 1978
Plugging commenced Nov. 10 1978
Plugging completed Nov. 10 1978

Reason for abandonment of well or producing formation _____
No commercial quantity of oil or gas encountered.
If a producing well is abandoned, date of last production _____
19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4670'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed; from _____ feet to _____ feet for each plug set.

T.D. 4670'
Set 1st plug at 850' with 70 sacks
2nd plug at 240' with 20 sacks
3rd plug at 40' solid bridge with 10 sacks
rathole with 2 sacks
Cemented with 50/50 posmix, 6% gel.
Plug was down at 2:30 a.m., 11-10-78.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of November, 19 78



Sherrie L. Brooks
Sherrie L. Brooks Notary Public.

My commission expires August 21, 1982

NOV 21 1978

CONSERVATION DIVISION
Wichita, Kansas

OCT 26 1978

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

S. 3 T.17S R.27W E
W

API No. 15 — 101 — 20352 - 60-00
County Number

Loc. N/2 N/2 NE/4

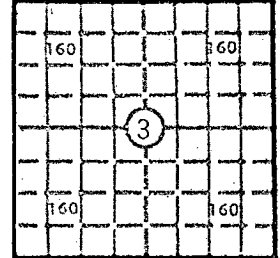
Operator
Abercrombie Drilling

County Lane

Address
801 Union Center Wichita, Ks. 67202

640 Acres
N

Well No. # 1 Lease Name Bowles



Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc Geologist Vic Reiser

Elev.: Gr. 2687'

Spud Date October 30, 1978 Total Depth 4670' P.B.T.D.

Date Completed November 10, 1978 Oil Purchaser

DF 2690' KB 2692'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	256'	common	175	3% Ca.Cl. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
NOV 21 1978
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator

Abercrombie Drilling, Inc.

Dry Hole

Well No.

1

Lease Name

Bowles

S 3 T 17S R 27W
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	260	<u>SAMPLE TOPS:</u>	
Shale	260	310		
Shale & Sand	310	1650	Anhydrite	2098'(+ 594)
Sand	1650	1845	B/Anhydrite	2133'(+ 559)
Shale	1845	2099	Heebner	3932'(-1240)
Anhydrite	2099	2144	Toronto	3952'(-1260)
Shale	2144	2360	Lansing	3970'(-1278)
Shale & Lime	2360	2572	Stark	4208'(-1516)
Shale	2572	2745		
Shale & Lime	2745	2965		
Lime	2965	3210	<u>ELECTRIC LOG TOPS:</u>	
Lime & Shale	3210	3295		
Lime	3295	3430	Anhydrite	2098'(+ 594)
Lime & Shale	3430	3561	B/Anhydrite	2131'(+ 561)
Lime	3561	3717	Heebner	3928'(-1236)
Shale & Lime	3717	3990	Toronto	3948'(-1256)
Lime	3990	4670	Lansing	3966'(-1274)
Rotary Total Depth		4670	Stark	4218'(-1526)
			B/KC	4285'(-1593)
			Fort Scott	4471'(-1779)
			Cherokee	4495'(-1803)
			Miss.	4611'(-1919)
			LTD	4668'(-1976)
			DTD	4670'(-1978)
DST #1 (4180-4205') 30", 45", 60" 45"				
Rec. 210' mds				
IFP 43-54, IBHP 608, FFP 76-120, FBHP 565				
DST #2 (4205-4240') 30", 45", 60" 45"				
Strong blow. Rec. 230' gip, 130' so and gcm, 300' water				
IFP 54-109, IBHP 874, FFP 141-240 FBHP 785				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge
Signature

Jack L. Partridge, Asst. Sec.-Treas.

Title

November 17, 1978

Date