



KANSAS CORPORATION COMMISSION 1077619  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>02/23/2012</u>	<u>02/27/2012</u>	<u>02/27/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25297-00-00

Spot Description: \_\_\_\_\_  
NE NE SW NE Sec. 15 Twp. 21 S. R. 20  East  West  
3644 Feet from  North /  South Line of Section  
1501 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: WARE Well #: 21-1

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1197 Kelly Bushing: 1197

Total Depth: 883 Plug Back Total Depth: 877

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 877 w/ 84 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garrison Date: 04/16/2012



1077619

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WARE Well #: 21-1  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL  
 Drillers Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
dark sand	846	
shale	883	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	877		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	805.0 - 815.0		
20	825.0 - 835.0		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours: Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ (Submit ACO-4)	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Ware 21-1**

Start 2-23-2012

Finish 2-27-2012

3	soil	3	
3	clay/rock	6	
47	lime	53	
167	shale	220	
31	lime	251	
28	shale	279	
10	lime	289	
6	shale	295	set 20' 7"
36	lime	331	ran 877' 2 7/8
5	shale	336	cemented to surface 84 sxs
41	lime	377	
8	shale	385	
24	lime	409	
6	shale	415	
15	lime	430	
170	shale	600	
17	lime	617	
59	shale	676	
29	lime	705	
25	shale	730	
14	lime	744	
7	shale	751	
15	lime	766	
13	shale	779	
6	lime	785	
10	shale	795	
5	sandy shale	800	odor
4	sandy shale	804	show
10	Bkn sand	814	good show
8	sandy shale	822	good show
21	Bkn sand	843	good show
3	Dk sand	846	show
37	shale	883	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10180831**

Special: \_\_\_\_\_ Time: 18:17:24  
Instructions: \_\_\_\_\_ Ship Date: 01/10/12  
Sales rep to: JIM Acct rep code: \_\_\_\_\_ Invoice Date: 01/10/12  
Due Date: 02/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
2808 NE NEOSHO RD (785) 448-8996 **NOT FOR HOUSE USE**  
GARNETT, KS 66032 (785) 448-8996

Customer #: 0000357 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	AN Price/Um	PRICE	EXTENSION
18.00	18.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	324.00
840.00	840.00	P	BAG	OPPC	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4884.80

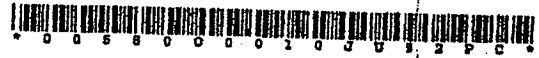
FILLED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: ANDERSON COUNTY  
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4884.80  
Non-taxable: 0.00  
Sales tax: 378.68

**TOTAL 5263.48**

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10181129**

Special: \_\_\_\_\_ Time: 18:19:57  
Instructions: \_\_\_\_\_ Ship Date: 01/28/12  
Sales rep to: MIKE Acct rep code: \_\_\_\_\_ Invoice Date: 01/28/12  
Due Date: 02/26/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
2808 NE NEOSHO RD (785) 448-8996 **NOT FOR HOUSE USE**  
GARNETT, KS 66032 (785) 448-8996

Customer #: 0000357 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	AN Price/Um	PRICE	EXTENSION
820.00	820.00	P	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	8.0900 BAG	8.0900	6166.80
-8.00	-8.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	-30.00
840.00	840.00	P	BAG	OPPC	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4884.80

FILLED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: ANDERSON COUNTY  
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 7781.40  
Non-taxable: 0.00  
Sales tax: 602.27

**TOTAL 8383.67**

1 - Merchant Copy

