



KANSAS CORPORATION COMMISSION 1077634  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>02/16/2012</u>	<u>02/20/2012</u>	<u>02/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25301-00-00

Spot Description: \_\_\_\_\_  
SE SE NW NE Sec. 15 Twp. 21 S. R. 20  East  West  
4179 Feet from  North /  South Line of Section  
1642 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: WARE Well #: 34-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1179 Kelly Bushing: 1179

Total Depth: 865 Plug Back Total Depth: 858

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 858

feet depth to: 0 w/ 84 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 04/16/2012



1077634

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WARE Well #: 34-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	dark sand	834
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	865
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:  Gamma Ray/Neutron/CCL Dillers Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	858		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD	-			
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	807.0 - 817.0		
20	819.0 - 829.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Ware 34-A**

Start 2-16-2012

Finish 2-20-2012

2	soil	2	
10	clay/rock	12	
32	lime	44	
165	shale	209	
31	lime	240	
25	shale	265	
6	lime	271	
9	shale	280	set 20' 7"
42	lime	322	ran 858.2' 2 7/8
5	shale	327	cemented to surface 84 sxs
40	lime	367	
8	shale	375	
25	lime	400	
3	shale	403	
15	lime	418	
167	shale	585	
19	lime	604	
59	shale	663	
29	lime	692	
26	shale	718	
13	lime	731	
15	shale	746	
11	lime	757	
9	shale	766	
6	lime	772	
12	shale	784	
16	sandy shale	800	odor
8	sandy shale	808	good show
23	Bkn sand	831	good show
3	Dk sand	834	show
31	shale	865	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10180531**

Special: \_\_\_\_\_ Time: 18:17:24  
 Instructions: \_\_\_\_\_ Ship Date: 01/10/12  
 Sale rep to: JIM Acct rep code: \_\_\_\_\_ Invoice Date: 01/10/12  
 Due Date: 02/09/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 2202 N NEOSHO RD (785) 448-8298 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-8298

Customer #: 000057 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
18.00 840.00	18.00 840.00	P	PL BAG	CPMP OPPC	MONARCH PALLET PORTLAND CEMENT-94#	15.0000 PL 8.4900 BAG	15.0000 8.4900	270.00 484.80

  

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	484.80
SHIP VIA ANDERSON COUNTY				Taxable	484.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Plate</i>				Sales tax	378.66
				<b>TOTAL</b>	<b>863.46</b>

1 - Merchant Copy



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Page: 1 Invoice: **10181129**

Special: \_\_\_\_\_ Time: 18:19:57  
 Instructions: \_\_\_\_\_ Ship Date: 01/28/12  
 Sale rep to: MIKE Acct rep code: \_\_\_\_\_ Invoice Date: 01/28/12  
 Due Date: 02/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 2202 N NEOSHO RD (785) 448-8298 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-8298

Customer #: 000057 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
520.00 -8.00	520.00 -8.00	P	BAG PL	OPFA CPMP	FLY ASH BOX 50 LBS PER BAG MONARCH PALLET	8.0900 BAG 15.0000 PL	8.0900 15.0000	3166.80 -80.00
540.00	540.00	P	BAG	OPPC	Credited from Invoice 10180531 PORTLAND CEMENT-94#	8.4900 BAG	8.4900	484.80

  

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$772.140
SHIP VIA ANDERSON COUNTY				Taxable	772.140
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	602.27
				<b>TOTAL</b>	<b>8324.37</b>

1 - Merchant Copy

