

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2: _____
City: Russell State: KS Zip: 67665 + 0 3 5 2
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Randall Kilian
Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12-5-11 12-11-11 1-10-12
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-147-20,651-00-00
Spot Description: _____
SW NE SW NW Sec. 19 Twp. 4 S. R. 18 East West
1,920 Feet from North / South Line of Section
740 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Phillips
Lease Name: Sutley "A" Well #: 1
Field Name: (wildcat)
Producing Formation: Lansing "C"
Elevation: Ground: 1937' Kelly Bushing: 1942'
Total Depth: 3635' Plug Back Total Depth: 3598'
Amount of Surface Pipe Set and Cemented at: 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Port Collar @ 1480 Feet
If Alternate II completion, cement circulated from: 1480
feet depth to: surface w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 18,000 ppm Fluid volume: 500 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ RECEIVED
County: _____ Permit #: _____

APR 09 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: John O. Farmer III, President Date: 4-5-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 4-5-12 denied
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: MS Date: 4-16-12

Operator Name: John O. Farmer, Inc. Lease Name: Sutley "A" Well #: 1
 Sec. 19 Twp. 4 S. R. 18 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density Neutron Log, Micro Resistivity Log, Radiation Guard Log, Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1482'</td> <td>(+460)</td> </tr> <tr> <td>Topeka</td> <td>2924'</td> <td>(-982)</td> </tr> <tr> <td>Heebner Shale</td> <td>3120'</td> <td>(-1178)</td> </tr> <tr> <td>Toronto</td> <td>3147'</td> <td>(-1205)</td> </tr> <tr> <td>Lansing</td> <td>3160'</td> <td>(-1218)</td> </tr> <tr> <td>Base/KC</td> <td>3383'</td> <td>(-1441)</td> </tr> <tr> <td>Arbuckle</td> <td>3571'</td> <td>(-1629)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1482'	(+460)	Topeka	2924'	(-982)	Heebner Shale	3120'	(-1178)	Toronto	3147'	(-1205)	Lansing	3160'	(-1218)	Base/KC	3383'	(-1441)	Arbuckle	3571'	(-1629)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	232'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3629'	EA-2	145	
Port Collar				1480'	QMDC	165	1/4# floseal per sk.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3200-3206' (Lansing "C")	300 gals. MCA & 1,500 gals. NE	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3592'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>2-2-12</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1.67</u>	Gas Mcf <u>15.40</u> Water Bbls. <u>15.40</u> Gas-Oil Ratio <u>36.0°</u> Gravity <u>36.0°</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3200-3206' (Lansing "C")</u>
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ALLIED CEMENTING CO., LLC. 035178

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:
RUSSELL

DATE <u>12-5-2011</u>	SEC <u>19</u>	TWP <u>49</u>	RANGE <u>18 W</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>9 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>SUTLEY</u>	WELL# <u>A#1</u>	LOCATION <u>Speedy K's 1 mile East - North</u>			COUNTY <u>PHILLIPS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>INTO</u>				

CONTRACTOR WW DRILLING

TYPE OF JOB SURFACE

HOLE SIZE 12.25 T.D. 235

CASING SIZE 8 3/8 DEPTH 232.67

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20 FT

CEMENT LEFT IN CSG. 20 FT

PERFS. _____

DISPLACEMENT 13.52 bbl

OWNER _____

CEMENT AMOUNT ORDERED 150^{SK} common 3-2

EQUIPMENT

PUMP TRUCK # _____ CEMENTER Bob Smith

HELPER TOM

BULK TRUCK # 410 DRIVER DWAYNE

BULK TRUCK # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2437.5</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>158 x 83 x .11</u>			<u>1442.54</u>
				TOTAL <u>4590.29</u>

REMARKS:

CEMENT TO SURFACE
SHUT IN - NO PLUG

SERVICE

DEPTH OF JOB	<u>232.67</u>			
PUMP TRUCK CHARGE			<u>1125</u>	<u>1925.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>83</u>	@	<u>7.00</u>	<u>581.00</u>
MANIFOLD		@		
PICKUP MI.	<u>83</u>	@	<u>4.00</u>	<u>332.00</u>
				TOTAL <u>2038.00</u>

CHARGE TO: FARMER JOHN O INC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL 0

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 6628.29

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mark Bigge

SIGNATURE Mark Bigge

JOB LOG

SWIFT Services, Inc.

DATE 12-11-11 PAGE NO. 1

CUSTOMER JOHN D. FARMER WELL NO. A-1 LEASE STUDLEY JOB TYPE LONGSTRIKING TICKET NO. 21152

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							DN LOCATION
								DMT: 175 STD EA2
								ETA 4635, SET PLS 3609, SJ 220, INSIDE 3607
								5 1/4" NEW PRE-CORR OUT TO 51, 1400 FT
								CENT 1, 3, 5, 7, 9, 12, 15, 50 BURNET 2, 16, 51
								SCRECHERS 12551 ON # 8, 9, 11, 12, 13
	1615							START CLOG FIGHTING
	1755							THE BOTTOM - DISJ BIRL
	1800							BREAK CIRC & ROTATE PIPE
	1830		70					RUN RH 30 SWS
		5.5	12.0				200	SIX GIRL MUD FLUSH
			20.0					2000 GAL FLUSH
			35.5					145 STD EA 2 CMT
								DEEP END PULG, WASIT OUT PL
		6.5	0				200	START DISJ 4 1/2" WCL
			20				5	
			80.0				650	
			85.0				750	
	1900	4.5	88.0				1400	LAND PULG
	1925							RELEASE DISJ
	1945							JOB COMPLETE
								THANK YOU!
								DAVE, TRISH, LAWE
								RECEIVED
								APR 09 2012
								KCC WICHITA

COPY

145 STD EA 2 CMT

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

COPY No. 559

Date	1-4-12	Sec.	19	Twp.	45	Range	18W	County	Phillips	State	Ks	On Location		Finish	10:30 AM
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Lease	Sutley	Well No.	A #1	Location	Speed, IE, 3/4 N
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Contractor	Chito's well Service	Owner	
------------	----------------------	-------	--

Type Job	port collar	To Quality Oilwell Cementing, Inc.	
----------	-------------	------------------------------------	--

Hole Size		T.D.	
-----------	--	------	--

Csg.	8 1/2"	Depth	3629'
------	--------	-------	-------

Tbg. Size	2"	Depth	1480'
-----------	----	-------	-------

Tool	Port Collar	Depth	1480'
------	-------------	-------	-------

Cement Left in Csg.		Shoe Joint	
---------------------	--	------------	--

Meas Line		Displace	4 3/4 BLS
-----------	--	----------	-----------

EQUIPMENT			7 gal on side (used 165)
-----------	--	--	--------------------------

Pumptrk	1	No.	Cementer Helper	CISCO	Common	165
---------	---	-----	-----------------	-------	--------	-----

Bulktrk	12	No.	Driver	MIKE	Poz. Mix	
---------	----	-----	--------	------	----------	--

Bulktrk	p.u.	No.	Driver	RICK	Gel.	7
---------	------	-----	--------	------	------	---

JOB SERVICES & REMARKS			Calcium
------------------------	--	--	---------

Remarks:	Cement did Circulate.	Hulls	
----------	-----------------------	-------	--

Rat Hole		Salt	
----------	--	------	--

Mouse Hole		Flowseal	56#
------------	--	----------	-----

Centralizers		Kol-Seal	
--------------	--	----------	--

Baskets		Mud CLR 48	
---------	--	------------	--

D/V or Port Collar		CFL-117 or CD110 CAF 38	
--------------------	--	-------------------------	--

test tool 1000# Closed		Sand	
------------------------	--	------	--

operated + establish a blow		Handling	225
-----------------------------	--	----------	-----

pump 75x Gel + Mix 165x		Mileage	
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QMSC 1/4 Flow-seal + Displaced		FLOAT EQUIPMENT	
--------------------------------	--	-----------------	--

4 3/4 BLS of H2O, Closed tool		Guide Shoe	
-------------------------------	--	------------	--

test to 1000# Closed		Centralizer	
----------------------	--	-------------	--

Run 5 Sts tubing + Reversed out		Baskets	
---------------------------------	--	---------	--

wash up + Ligger down.		AFU Inserts	
------------------------	--	-------------	--

		Float Shoe	
--	--	------------	--

		Latch Down	
--	--	------------	--

		Pumptrk Charge	port collar
--	--	----------------	-------------

		Mileage	63
--	--	---------	----

		Tax	
--	--	-----	--

		Discount	
--	--	----------	--

		Total Charge	
--	--	--------------	--

X Signature *J. [unclear]*

RECEIVED
APR 09 2012
KCC WICHITA

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

COPY

PRODUCTIVITY TEST
BARREL TEST

OPERATOR John O. Farmer, Inc. # 5135 LOCATION OF WELL 1920' FWL + 740' FWL
LEASE Sutley A OF SEC. 19 T 4 R 18W
WELL NO. 41 COUNTY Phillips
FIELD _____ PRODUCING FORMATION LKC

Date Taken 3-22-2012 Date Effective _____

Well Depth 3635' Top Prod. Form. _____ Perfs 3200'-3206'
Casing: Size 5 1/2 Wt. 14 Depth 3629' Acid 1500 gal + 300 gals. (1800 total)
Tubing: Size 2 3/8 Depth of Tubing 3595' 3592' Gravity 36
Pump: Type Insert Bore 2" x 2" x 12' Purchaser Cofferville
Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 30.70

WATER PRODUCTION RATE (BARREL PER DAY) 26.50 } 15.40 pumper bbl. test (3-19-12)
OIL PRODUCTION RATE (BARRELS PER DAY) 4.20 } 1.67 PRODUCTIVITY me

STROKES PER MINUTE 10

LENTH OF STROKE 40" INCHES

REGULAR PRODUCING SCHEDULE 24/7 HOURS PER DAY.

COMMENTS _____

RECEIVED

APR 09 2012

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WITNESSES:

Richard Wilton

Dennis K. Ehlman

FOR STATE

FOR OPERATOR

FOR OFFSET