KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210	API No. 15 - 031-23142-00-00
Name: Edward E Birk	Spot Description:
Address 1: 302 South 16th	SW_NW_NW_SE_Sec. 36 Twp. 22 S. R. 16 East West
Address 2:	2,145 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 66839 +	2,475 Feet from ✓ East / ☐ West Line of Section
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-1311	□ NE □ NW ☑ SE □ SW
22000	County: Coffey
Stave Lein	Lease Name: Elmer Lehmann Well #: 6
14dille.	Field Name: Neosho Falls-LeRoy
Wellsite Geologist: None Purchaser: Coffeyville Resources	
	· I
Designate Type of Completion:	Elevation: Ground: 1018 est. Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 984 Plug Back Total Depth: 984
☑ oil □ wsw □ swd □ słow	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 970
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Duilling Christ Management Dien
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	Quarter Sec. Twp. S. R. East West County: Permit #: RECEIVED
GSW Permit #:	County.
02/01/2012 02/02/2012 02/02/2012 Spud Date or Date Reached TD Completion Date or	MAR 2 9 2012
Recompletion Date Recompletion Date	1/00 141101 1170
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence) religious that is attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
A PERMANANTA	VOO OST - 11 - ONLY
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complie	d with Letter of Confidentiality Received
and the statements berein are complete and correct to the best of my knowled	lge. Date: Confidential Release Date:
Miles (Valid	☐ Wireline Log Received
Signature: MM/M (JG/V)	Geologist Report Received
Title: Agent Date: 03/27/2012	UIC Distribution Dig - 4/17/12

Side Two

Operator Name: Edv	vard E Birk	<u></u>	Lease Name:	Elmer Lehma	ann	_ Well #: _6		
Sec. 36 Twp.22	s. R. <u>16</u>	✓ East West	County: Co	ffey				
me tool open and clo	sed, flowing and shuss if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart(I well site report.	hut-in pressure re	eached static level	, hydrostatic pres	ssures, bottom	hole temp	erature, flu
rill Stem Tests Taken (Attach Additional S		☐ Yes ☑ No		Log Formation	on (Top), Depth a	and Datum	✓:	Sample
amples Sent to Geol fores Taken lectric Log Run lectric Log Submitted (If no, Submit Copy	d Electronically	☐ Yes	ł · · · ·	nme irrel Sand		Тор 970	+4	Datum J8
st All E. Logs Run:	and the analysis of	Statement and Statement Street Co.		وستهيدست سوه	terres	يعدين رسيد سن		
		CASING Report all strings set-		New Used	tion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface Casing	9 7/8"	7"	17#	40'	Portland			m
ong String	5 7/8"	2 7/8"	6.5#	970'	Portland	120		
		ADDITIONAL	CEMENTING / S	QUEEZE RECORD	1		<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used		Type and	Percent Additive	s	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			acture, Shot, Cemer		ord	Depth
None -		Frac w/40 s	x sand	, -	Ď	970-984		
								CEIVE R 2 9 7
		······································					KCC	WICH
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes N	o		
Date of First, Resumed 03/18/2012	Production, SWD or EN	IHR. Producing Meti		Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	O# 1	Bbis. Gas	Mcf W	ater E	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS: Used on Lease			ally Comp. 🔲 Co	mmingled	PRODUCTI	ION INTER	VAL:

802 N Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable runder trucks own power. Due to delivery accounts of the condense of the co

SOLD TO: EBWO1 BY& B.COOPERATOVE VENTUR BOOXS: FOURTHISTA

BILVED B NABICOOPERATIVE VENTURES Y SALULTO WAYSIDE AN ALGUINTO STHER

The Control of the Co	THE RESIDENCE OF THE PARTY OF T		the sid named a latendary littleton a soft American	
TIME	LOAD SIZE YARDS ORDERED	DRIV	ER/TRUCK	PLANT/TRANSACTION #
		% CALS	WK % AIR	76.38
oz ze zesp. Alst. u.	12.00 va 12.00 va	2,00	35 🞸 0.00	COFCO
DATE	KOAD # YARDS DELL	BATCH#	TER TRIM 🚁 🖟 SLUMP,	TICKET NUMBER
To Date	2 24.00 V			
08 08-12 6day-	1400 - 22 - 24 00 Vd -	19659 - 6/vr	1- 0.0 4.00 in	31,022
The same of the sa	Charles Telephone Control of the Con	Cartanana Asses V	voccivo Water le Detrimental to	Concrete Performance

WARNING ... IRRITATING TO THE SKIN AND EYES.

Contains Portland: Cement: Weat Publisher Boots and Gloves. "PROLONGED CONTACT MAX. CAUSE BURNS Avoid Contact With Eyes and Prolonged Contact. With Skin," In Case of I Contact With Skin," or Eyes, Flush Thoroughly With Water, If Inntation Persists, Get Medical. Attention: KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES, the PROPERTY of the PURCHASER UPON-LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24

QUANTITY

Not Responsible, for Reactive Aggregate or Color Quarry, No Claim Allowed Unless Made at Material is Delivered.

A \$25 Service Charge and Loss of the Cash Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
THE BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer The driver of this truck in presenting this RELEASE to
you for your signature is of the opinion that the size and weight of his
truck may possibly cause damage to the premises and/or adjacent
Property If it places the material in this load where you desire it. It is

H₂0 Added By Request/Authorized By

12.00	WELL	WELL (10	SACKS PER	UNIT		24.00		51.00	(Spile)	612.00	ð
12.00	MIX&HAUL'	MIXING &	HAULING :		and the same	24.00	i.	25.00		300.0	1
2.50 -	TRUCKING	TRUCKING	CHARGE		grand.	5.00		50.00		125.00	ð
	· · · · · · · · · · · · · · · · · · ·			har moder	- 127 miles (27)				. 181 . 196	- Colin	
•	٠ /	レナイ				Silver Si					
		DVI	1			Note :					SE SE
			1 9. 1 1		the endered at a like	Safer May 1 1 aug		門 (東京) 医自己性神经炎	4		

RETURNED TO PLANT:	A LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED!
4 3- 6-5-8		100	1 JOB NOT READY 6. TRUCK BROKE DOWN SUBSTITUTE 10374 000
The same of the sa	All the second second	Marine 1	2. SLOW POUR OR PUMP 7. ACCIDENT T A X X 5. 301/3 E5. 33
LEFT PLANT	ARRIVED JOB	START UNLOADING	4 CONTRACTOR BROKE DOWN 1 19 OTHER TIME DUE TOTAL
1311	ATION	1 1 1 TV	
15 L	$\mathcal{D}_{i} \setminus \mathcal{U}_{i} = \emptyset$		ADDITIONAL CHARGE 1
TOTALROUNDTRIP	TOTAL AT JOB	UNLOADING TIME	DELAY TIME ADDITIONAL CHARGE 2
Was - 1, 177 178 188			CPAND TOTAL

RECEIVED

MAR 2 9 2012

KCC WICHITA