

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: P O BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # 33606  
Name: THORNTON AIR ROTARY, LLC  
Wellsite Geologist: JIM STEGEMAN  
Purchaser: ONEOK

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

1/18/2012	1/19/2012	NOT COMPLETED
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-32137-0000

Spot Description: \_\_\_\_\_

NW NE SE NE Sec. 3 Twp. 32 S. R. 17  East  West

1,528 Feet from  North /  South Line of Section

340 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: MONTGOMERY

Lease Name: PARKS REV TRUST Well #: 8-3

Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 853 Kelly Bushing: \_\_\_\_\_

Total Depth: 1056 Plug Back Total Depth: 1043.2

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1043.2

feet depth to: SURFACE w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 80 bbls

Dewatering method used: PUMPED OUT PUSHED PIT IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: COLT ENERGY, INC

Lease Name: KING 5-12SWD License #: 5150

Quarter NW Sec. 12 Twp. 32 S. R. 17  East  West

County: LABETTE Permit #: D-30480

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley Stotler

Title: PRODUCTION CLERK Date: 3/29/12

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 4/18/12

Operator Name: COLT ENERGY, INC Lease Name: PARKS REV TRUST Well #: 8-3  
 Sec. 3 Twp. 32 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ <b>DRILLERS LOG</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	21	PORTLAND	4	
PRODUCTION	7 7/8"	5 1/2"	10.5	1043.2	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <b>NOT COMPLETED</b>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Air Drilling Specialist  
Oil & Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: 620-879-2073

PO Box 449  
Caney, KS 67333

Date Started	1/18/2012
Date Completed	1/19/2012

Well No.	Operator	Lease	A.P.I #	County	State
8-3	Colt Energy	Parks	15-125-32137-00-00	Montgomery	Kansas

1/4	1/4	1/4	Sec.	Twp.	Rge.
			3	32	17

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Chris		4	20' 8 5/8	1056	7 7/8

**Formation Record**

0-6	DIRT	505	G.T.-8#, 1/4"= 27 MCF	909-910	COAL
6-37	SHALE	509-515	LIME	910-965	SHALE
37-53	LIME	515-529	SHALE	965-966	COAL (RIVERTON)
53-108	SHALE	529-530	COAL	966-973	SHALE
108-120	LIME	530-549	SHALE	973-1023	CHAT (MISS.)
120-168	SHALE	549-553	SANDY SHALE	981	G.T. - 15#, 3/8"= 83.2 MCF
168-175	LMY SHALE	555	GAS TEST - SAME	1023-1046	BROWN LIME
175-187	SHALE	553-668	SAND	1046-1056	CHIRT
187-203	LIME	630	GAS TEST - SAME	1056	TD
203-206	SHALE	668-669	COAL		
205	GAS TEST - NO GAS	669-700	SAND		
206-224	LMY SHALE	700-714	SHALE		
224-235	LIME	714-715	COAL		
235-238	BLK SHALE	715-728	SHALE		
238-250	LIME	728-737	SAND / LITE ODOR		
250-253	SHALE	737-739	COAL (WEIR)		
253-261	SAND	739-749	SHALE		
261-266	SHALE	749-751	BLK SHALE		
266-311	SAND	751-758	SHALE		
311-314	LIME	755	GAS TEST- SAME		
314-320	SANDY SHALE	758-759	COAL		
320-368	SHALE	759-769	SHALE		
368-392	LIME (PAWNEE)	769-780	SANDY SHALE		
392-396	BLK SHALE	780-841	SHALE /795-LITE ODOR		
405	GAS TEST - NO GAS	820	G.T.- 8#, 3/8"= 57.3 MCF		
396-452	SHALE	841-843	SHALE		
452-477	LIME (OSWEGO)	843-851	SAND		
477-481	BLK SHALE (SUMMIT)	851-857	SHALE		
481-502	LIME	857-871	SAND		
502-509	SHALE	871-909	SHALE		

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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 33578

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API # 15-125-32137

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-20-12	1828	Parks RevTrust #8-3	3	32S	17E	Mg.
CUSTOMER			TRUCK #			
Calt Energy			DRIVER			
MAILING ADDRESS			TRUCK #			
Po. Box 382			DRIVER			
CITY			STATE			
Tola			Ks			
STATE			ZIP CODE			
Ks			66749			

JOB TYPE Lang string G HOLE SIZE 7 7/8 HOLE DEPTH 1055' CASING SIZE & WEIGHT 5 1/2 14" New  
 CASING DEPTH 1044 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6\* SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 25 1/2 bbls DISPLACEMENT PSI 600\* Bump Plug 1100\* RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2 casing. Break circulation with 70 bbls Fresh Water. Pump 400\* Gel Flush. 5 bbl water spacer Pump 15 bbls Metasilicate. Calc Pre Flush 5 bbls DVE Water. Mix 130 sks Thick set cement w/ 8" Kal-Seal At 13.6\* per/pal. Wash out Pump & Lines. Shutdown Release Plug. Displace with 25 1/2 bbls Fresh Water. Final pumping Pressure 600\*. Bump Plug 1100\*. Wait 2 min Release Pressure. Plug held. Good cement Returns to Surface. 6 bbls Slurry to pit. Job Complete Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	1030.00	1030.00
5466	40	MILEAGE	4.00	160.00
1126A	130 sks	Thick set cement	19.20	2496.00
1110A	1040*	8" Kal-Seal	.46	478.40
1111A	100*	Metasilicate Pre Flush	2.00	200.00
1102	80*	Calcium Chloride	.74	59.20
1118B	400*	Gel Flush	.21	84.00
5407A	7.15 Ton	Ton Mileage Bulk Truck	1.34	383.24
4406	1	5 1/2 Top Rubber Plug	70.00	70.00
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KCC WICHITA				
			Sub Total	4960.84
			SALES TAX	213.42
			ESTIMATED TOTAL	5174.26

Ravin 3737

241323

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.