

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 7117
Name: Colorado Interstate Gas Company
Address 1: 2 Nevada Avenue
Address 2: _____
City: Colorado Springs State: CO Zip: 80903 + _____
Contact Person: Lori M. Stanger
Phone: (432) 682-8343
CONTRACTOR: License # 32437
Name: The Loftis Company
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☒ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: N/A Plug Back Total Depth _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

03/02/2012	03/03/2012	03/04/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 075-20854-00-00
Spot Description: CIG P/L ROW
SW NW SW SW Sec. 4 Twp. 22 S. R. 40 ☐ East ☒ West
833 Feet from ☐ North / ☒ South Line of Section
50 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☒ SW
County: Hamilton
Lease Name: Line 2A - 20" P.L Well #: CPS 1262-1
Field Name: N/A
Producing Formation: N/A
Elevation: Ground: est 3565' topo Kelly Bushing: N/A
Total Depth: 300' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: N/A Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 20' w/ 20 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: N/A bbls
Dewatering method used: N/A

Location of fluid disposal if hauled offsite:

Operator Name: **Note: CDP-1 Submitted/Approved & CDP-4 Completed/Attached
Lease Name: N/A License #: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A ☐ East ☐ West
County: N/A Permit #: N/A

APR 05 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: May 2 June
Title: Operations Manager Date: 03/25/2012

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☐ II ☒ III Approved by: Dag Date: 4/16/12

Operator Name: Colorado Interstate Gas Company Lease Name: Line 2A - 20" P.L Well #: CPS 1262-1
 Sec. 4 Twp. 22 S. R. 40 ☐ East ☒ West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☒ Log Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top Datum
Cores Taken	☐ Yes ☒ No	Top Soil	0 - 10
Electric Log Run	☐ Yes ☒ No	Gray Clay	10 - 25
Electric Log Submitted Electronically (If no, Submit Copy)	☐ Yes ☒ No	Sand & Gravel	25 - 85
		Brown Clay & Sand	85 - 255
		Gray Clay	255 - 300 (TD)
List All E. Logs Run:			

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	6"	3.733	20'	Portland Type I & II	12 sacks	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	☐ Yes ☐ No
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Date of First, Resumed Production, SWD or ENHR. N/A	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) <u>N/A</u>
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4) ☐ Other (Specify) <u>N/A</u>	PRODUCTION INTERVAL: <u>N/A</u>
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The Loftis Company
P. O. Box 7847
Midland, Texas 79708

Cementing Report

Cement Date	3/2/2012
Drilled Hole Size(in.)	12"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	20'
Size of Casing(in.)	6"
Amount of Cement Used	12 sacks
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

CUSTOMER: Colorado Interstate Gas Company

UNIT #: Unit # CPS 1262-1

LOCATION: Hamilton County, Kansas
API #15-075-20854-00-00

CEMENTER's REPRESENTATIVE: Mike Loftis/Jesus Martinez

RECEIVED
APR 05 2012
KCC WICHITA