



KANSAS CORPORATION COMMISSION 1079018  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34339  
Name: D & Z Exploration, Inc.  
Address 1: 901 N Elm St.  
Address 2: PO BOX 159  
City: ST ELMO State: IL Zip: 62458 + \_\_\_\_\_  
Contact Person: Zane Belden  
Phone: (618) 829-3274  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>01/18/2012</u>	<u>01/20/2012</u>	<u>01/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23764-00-00

Spot Description: \_\_\_\_\_

NE NE NW SE Sec. 29 Twp. 14 S. R. 22  East  West  
2420 Feet from  North /  South Line of Section  
1540 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Johnson

Lease Name: Sugar Ridge Farms Well #: #24

Field Name: \_\_\_\_\_

Producing Formation: Bartlesville

Elevation: Ground: 1023 Kelly Bushing: 0

Total Depth: 940 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 912 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 912

feet depth to: 0 w/ 131 sx cnt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 04/18/2012



1079018

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: #24  
 Sec. 29 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
Bartlesville

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.825	7	20	30	portland	10	none
Production	5.625	2.825	6.5	912	50/50 poz	131	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: 02/20/2012

Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 247384

Invoice Date: 01/26/2012 Terms: 0/0/30,n/30

Page 1

D & Z EXPLORATION  
901 N. ELM ST.  
P.O. BOX 159  
ST. ELMO IL 62458  
(618) 829-3274

SUGAR RIDGE FARMS 24  
36882  
29 14 22 JO  
01/20/12  
KS

Part Number	Description	Qty	Unit Price	Total
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1124	50/50 POZ CEMENT MIX	131.00	10.9500	1434.45
1118B	PREMIUM GEL / BENTONITE	412.00	.2100	86.52
1110A	KOL SEAL (50# BAG)	655.00	.4600	301.30
1111	SODIUM CHLORIDE (GRANULA)	299.00	.3700	110.63

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	912.00	.00	.00
503 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts:	1960.90	Freight:	.00	Tax:	147.55	AR	3788.45
Labor:	.00	Misc:	.00	Total:	3788.45		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

- BARTLESVILLE, OK  
918/338-0808
- EL DORADO, KS  
316/322-7022
- EUREKA, KS  
620/583-7664
- PONCA CITY, OK  
580/762-2303
- OAKLEY, KS  
785/672-2227
- OTTAWA, KS  
785/242-4044
- THAYER, OK  
620/839-5269
- GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 36882  
LOCATION Dittawa, KS  
FOREMAN Jim Green

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
01-20-12	3392	Sager Ridge #24	29	14	22	50
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
901 N ELM ST. P.O. Box 159			669	Jim Green		
CITY	STATE	ZIP CODE	495	Gas Ken	CF	
ST. ELMS	IL	62458	369	Der Mat	DM	
JOB TYPE	HOLE SIZE	HOLE DEPTH	503	Danbar / Res 5m		15, DG
Longstring	5 7/8"	910'				
CASING DEPTH	DRILL PIPE	TUBING				
910'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk				
9125						
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI				

REMARKS: Establish circulation mix and pump 100' Gal to flush hole  
mix and pump 131sk 503 Poz mix cement w/ 5" Kol-Seal, 5# SALT  
2 1/2 gal. Circulate cement to surface. Flush pump clean.  
Pump 2 1/2" rubber plug to total depth of casing. Pressure well  
up to 800 PSI, well held good set float. Close valve

Town oil field sev wes reg Jim Green

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement One Well		1030
5406	30	MILEAGE		120
5402	912'	Casing Footage		NIL
5407	min	Ton Mileage		350
5509C	2 HRS	VAC TRK		180
4402	One	2 1/2" Rubber Plug		280
1124	131sk	3030 Poz mix cement		1434.00
11188	912'	Premium Gal	86.52	88.52
11104	655'	Kol-Seal		301.30
111	299'	Granulated SALT		110.63
				247384

SALES TAX 147.46  
ESTIMATED 3788.46  
TOTAL 3788.46  
DATE 1/25

AUTHORIZATION: Deke Boldin TITLE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Johnson County, KS  
Well: Sugar Ridge # 24  
Lease Owner: D Z

Town Oilfield Service, Inc.  
(913) 837-8400

Commenced Spudding:  
1/18/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-22	Soil-Clay	22
18	Shale	40
5	Lime	45
2	Shale	47
17	Lime	64
10	Shale	74
10	Lime	84
6	Shale	90
20	Lime	110
20	Shale	130
20	Lime	150
6	Shale	156
55	Lime	211
18	Shale	229
8	Lime	237
20	Shale	257
8	Lime	265
5	Shale	270
6	Lime	276
34	Shale	310
1	Lime	311
11	Shale	322
25	Lime	347
7	Shale	354
23	Lime	377
5	Shale	382
3	Lime	385
6	Shale	391
6	Lime	397
47	Shale	444
10	Sandy Shale	454
117	Shale	571
4	Lime	575
11	Shale	586
7	Lime	593
16	Shale	609
3	Lime	612
5	Shale	617
10	Lime	627
25	Shale	652

