

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 34055  
Name: H & M PETROLEUM CORP.  
Address 1: PO. BOX 66  
Address 2: 17410 PROPECTOR DR.  
City: PEYTON State: COLO. Zip: 80831 +  
Contact Person: KAREN ABSHER  
Phone: (719) 749-2646  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other:  SWD Permit #:   
 ENHR Permit #:  Gas Storage Permit #:   
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
LANSING-KANSAS CITY Depth to Top: 3464 Bottom: 3466 T.D. 3466  
LANSING KANSAS CITY Depth to Top: 3350 Bottom: 3354 T.D. 3354  
Depth to Top: Bottom: T.D.

API No. 15 - 15-039-21051-00-00  
Spot Description: SE SW SE Sec. 4 Twp. 1 S. R. 27  East  West  
330 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: DECATUR  
Lease Name: VAN FLEET Well #: 1  
Date Well Completed: 3/19/2008  
The plugging proposal was approved on: 6/25/2011 (Date)  
by: CASE MORRIS (KCC District Agent's Name)  
Plugging Commenced: 6/28/2011  
Plugging Completed: 6/28/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
LANSING-KANSAS CITY	OIL / WATER	PRODUCTION	5 1/2	3680'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Commenced Cementing 6/28/2011 conneted to 5 1/2" production casing - pumped 50 sxs. cement mixed with 200# hulls - followed with 10 sxs. gel and 100 sxs. cement. Perforated production casing at 850' - pumped 160 sxs. cement. Max P.S.I. 500#. Connected to 8 5/8" surface - pumped 40 sxs. cement. Plugging Complete 10:45 am. 6/8/2011

Plugging Contractor License #: 33645 Name: H2 PLAINS, LLC.  
Address 1: PO. BOX 346 Address 2: RECEIVED  
City: NESS CITY State: KS. Zip: 67560 **MAR 29 2012**  
Phone: (785) 798-3995  
Name of Party Responsible for Plugging Fees: H & M PETROLEUM CORP. **KCC WICHITA**

State of COLO. County, EL PASO, ss.  
Karen S. Absher  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Karen S. Absher 3/26/12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AK

API # 15-039-21051-00-00

Operator: H & M Petroleum Corporation Well Name & No: Van Fleet # 1  
 Location: 330' FSL & 1650' FEL, Section 4-1s-27w County: Decatur State: Kansas  
 Rig No.: 4 Contractor: WW Drilling, LLC Tool Pusher: Kirby Strutt - 785-259-5976  
 Drill Collars: 14 Size: 6 1/4 x 2 1/4 Rig Phone: 785-259-0038  
 Make Pump: Emsco - D-300 Liner & Stroke: 6 x 14 Spud: 3/12/08 @ 1:00 pm  
 Approx. TD: 3750 Elevation: 2599 G.L.: 2604 KB Hole Complete: 3/18/2008  
 Mud Co.: Morgan Mud Mud Engineer: Dave Lines Water: Well

Date	03/12/08	03/13/08	03/14/08	03/15/08	03/16/08	03/17/08	03/18/08	03/19/08	
Days	1-spud	2-drlg	3-drlg	4-drlg	5-dst -1	6-dst-2	7-Logged	8-done	
Depth		530	2200	3040	3315	3495	3680	3680	
Ft. Cut		530	1670	840	275	179	180		
D.T.									
D.T.		8' woc			3/4-DW				
C.T.					12.75	13.25	13	12.75	
Bit Wt.		20,000	30,000	35,000	35,000	35,000	35,000		
RPM		75	80	85	85	85	85		
Pressure		525	675	800	800	800	800		
SPM		60	60	60	60	60	60		
Mud Cost		880	1565	5734	7868	7868	8403		
Mud Wt.		8.8	9	8.9	9.1	9.1	9.2		
Viscosity		28	31	53	49	57	59		
Water Loss					6.4	6.4	6		
Chlorides					600	600	800		
L.C.M.			1/2 #	Trace	1 #	1/2 #	1 #		
Dev. Sur		1/2°-249'			1/4°-3315				
Dev. Sur									
Fuel	2170	3962	3670	3263	2971	2680	2389	2330	
Water-Pit	full	3'	3.5'	full	full	full	full	full	
ACC Bit Hrs.		4.5	27.75	50	60.5	70.75	81.75		
Formation	Sd-Sh	Sd-Sh	SD-Sh	Sh-Lm	Sh-Lm	Sh-Lm	Sh-Lm		
Weather	Clear	Clear	Cloudy	Clear	Cloudy	Cloudy	Clear	Clear	

No.	Size	Type	Out	Ft.	Hrs.	Cum Hrs.	Bit Cond	Serial #	Tops
1	12 1/4	Htco	249	249	3.25	3.25	RR	B 22189	
2	7 7/8	Sm-F-27	3680	3431	81.75	85	New	PJ 7880	
3									
4									43.3 FPH

DEPTH	SIZE	SACKS	CEMENT MATERIAL	PLUG DOWN	DRILLED OUT	REMARKS
248	8 5/8	175	Common, 3% cc, 2% gel	6:30 PM	2:30 AM	Did circulate by SOS Cem
3680	5 1/2	150	Common, 3% gel, 10% Salt	5:45 PM		SOS Cementing

NO	INTERVAL	OPEN	SHUT	OPEN	SHUT	RECOVERY
1	3259-3315	30	30	30	60	5' Mud
2	3386-3494	30	45	60	120	60' GIP, 145' Oily Mud
3						
4						
5						
6						
7						
8						
9						

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Surface Casing Furnished by: Midwest Pipe & Supply: 6 joints, 23 #, tally 241.85', set @ 248'  
 Remarks: Spud @ 1:00 pm, Surface strapped & welded, Lost volume(817-30 bbls), (1100-80 bbls), (1650-40 bbls), Anhydrite 2009-2038', Displaced @ 2946(600 bbls), Short trip 22 stands, Pipe strap @ 3315(.031 long), Logged by Log Tech(LTD-3681), logged from 2:00-5:00 am, TIH to circulate, ran 89 joints 5 1/2", plug down @ 5:45 pm by SOS Cementing, rig released @ 7:45 pm-3/18/2008.

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-039-21051-00-00  
Spot: SESWSE Sec/Twnshp/Rge: 4-1S-27W  
330 feet from S Section Line, 1650 feet from E Section Line  
Lease Name: VAN FLEET Well #: 1  
County: DECATUR Total Vertical Depth: 3680 feet

Operator License No.: 34055  
Op Name: H & M PETROLEUM CORPORATION  
Address: PO BOX 66  
PEYTON, CO 80831

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		3370		
CIBP		3490		
SURF	8.625	249	0	175 SX CMT
TI	2.875	3318		
PKR		3321		
PROD	5.5	3681	0	155 SX CMT

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/28/2011 9:00 AM  
Plug Co. License No.: 33645 Plug Co. Name: H2 PLAINS, LLC  
Proposal Revd. from: BRETT HILDEBRAND Company: H&M PETROLEUM CORPORATION Phone: (719) 590-6060

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 200# hulls - 11 sxs gel. Plug through casing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 06/28/2011 10:45 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 249' w/175 sxs cement.  
5 1/2" production casing set at 3681' w/155 sxs cement.  
CIBP at 3478'. TD 3680'.  
Perforated 5 1/2" casing at 1350' - pumped 300 sxs 60/40 pozmix - 4% gel - cement did not circulate.  
Top of cement at 975'. S.O.S. Cement ticket #222.  
06/28/2011 - Connected to 5 1/2" production casing - pumped 50 sxs cement mixed with 200# hulls - followed with 10 sxs gel and 100 sxs cement.  
Perforated production casing at 850' - pumped 160 sxs cement.  
Max. P.S.I. 500#.  
Connected to 8 5/8" surface - pumped 40 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3464	3466		LANSTNG
3350	3354		LANSTNG

Remarks: ALLIED CEMENTING COMPANY-TICKET #40897.

Plugged through: CSG

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MAR 29 2012

KCC WICHITA

District: 04

Signed \_\_\_\_\_

(TECHNICIAN)







**LOG-TECH**  
 1011 240th Ave.  
**HAYS, KANSAS 67601**  
 (785) 625-3858

**24366**

Date 4-3-12

CHARGE TO: 11411 PERFORATING  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. 24366  
 LEASE AND WELL NO. VAN FLEET No. 1 FIELD Van Fleet  
 NEAREST TOWN 1/2 COUNTY DeWitt STATE Ks.  
 SPOT LOCATION 330' FIL HES FIL SEC. 4 TWP. 15 RANGE 27W  
 ZERO 5' AGL CASING SIZE 5.5" WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. 3467 LOG TECH \_\_\_\_\_ FLUID LEVEL 17.0  
 ENGINEER STAN LUBENBERGER OPERATOR WILLIAM SMITH

**PERFORATING**

Description	No. Shots	Depth		Amount
		From	To	
<u>PERFORATING 4" HEC 2x4</u>	<u>3</u>	<u>3464</u>	<u>3466</u>	<u>1100.00</u>
<u>3461.5</u>				
<u>2.5</u>				
<u>3464</u>				

**DEPTH AND OPERATIONS CHARGES**

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>SET CAST IRON BRIDGE PL. 1-3470</u>	<u>0</u>	<u>3470</u>	<u>3470</u>	<u>1100.00</u>	<u>1220.00</u>
<u>5 1/2" CAST IRON BRIDGE PL.</u>					<u>800.00</u>
<u>DUMP BAILER ONE TRIP</u>	<u>0</u>	<u>3470</u>	<u>3470</u>	<u>2.00</u>	<u>698.00</u>
<u>1 SIDE RAIL</u>					
<u>3482.5</u>					
<u>7.5</u>					
<u>3490</u>					

**MISCELLANEOUS**

Description	Quantity	Amount
<u>SERVICE CHARGE</u>		<u>75.00</u>
<u>T.J. 9:30 - 10:00</u>		
<u>A.O.L. 9:20</u>		
<u>S.J. 7:45</u>		
<u>F.J. 2:00</u>		
<u>T.W.T.</u>		

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**MAR 29 2012**

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>4542.00</u>
Tax	
<b>KCC WICHITA</b>	

Customer Signature \_\_\_\_\_

Date 4-3-12

