

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32659
Name: Phoenix PetroCorp, Inc.
Address 1: 6401 S. Custer Rd ; Ste 130
Address 2: _____
City: McKinney State: TX Zip: 75070 + _____
Contact Person: George Tarbox
Phone: (469) 452-6031
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: 5032' Bottom: 5046' T.D. 5130'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 129-10587 • 00 • 00
Spot Description: _____
C NE SW Sec. 16 Twp. 33 S. R. 41 East West
1,980 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Morton
Lease Name: Barryman Richfield Well #: 27-4
Date Well Completed: _____
The plugging proposal was approved on: 3/15/12 (Date)
by: Steve Pfeifer (KCC District Agent's Name)
Plugging Commenced: 3/16/12
Plugging Completed: 3/20/12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	1489'	NONE
		Production	4 1/2"	5130'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Csg restriction @ 2700', Run muleshoe collar & tag solid @ 2341'. POH & Run Pkr & set down @ 1584', set Pkr @ 1562'. Mix & pump 75 sks Class "C" w/ 2% CC & cotton seed hulls, displace to 2200'. WOC. Test bottom plug @ 500 psi. RU wireline trk & perf squeeze holes @ 1530', Run Pkr & set @ 1150', squeeze 8 5/8" shoe w/ 80 sks Class "C" cement & displace to 1300'. Test squeeze @ 500 psi. POH w/ Pkr & tbg. Tag TOC @ 1279'. Perf squeeze holes @ 550'. ND BOP & RU down 4 1/2" csg. Mix & pump 150 sks Class "C" cement & circulate to surface on 8 5/8" outlet, leave 4 1/2" full.

Plugging Contractor License #: 33338 Name: Orr Enterprises, Inc.
Address 1: P.O. Box 1706 Address 2: _____
City: Duncan State: Oklahoma Zip: 73534 + 1706
Phone: (580) 467-0258
Name of Party Responsible for Plugging Fees: PHOENIX PETROCORP, INC
State of TEXAS County, COLLIN, ss.
GEORGE TARBOX Employee of Operator or Operator on above-described well.
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: George Tarbox

RECEIVED
MAR 30 2012
KCC WICHITA

AR