

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4894
Name: Horseshoe Operating, Inc.
Address 1: 110 W. Louisiana, Ste. 200
Address 2: _____
City: Midland State: TX Zip: 79701 + _____
Contact Person: S. L. Burns / Janice Ripley
Phone: (432) 683-1448
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Winfield Depth to Top: 2790 Bottom: 2812 T.D. 2855
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 071-20077-00-00
Spot Description: _____
C - SE SE Sec. 20 Twp. 20 S. R. 40 East West
660 Feet from North / South Line of Section
660 662 Feet from East / West Line of Section
GPS-KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greeley
Lease Name: Panning Well #: 1
Date Well Completed: 7/24/75
The plugging proposal was approved on: 11/17/11 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 2/23/12
Plugging Completed: 2/24/12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
<u>2799-2807</u>	<u>Gas</u>	<u>Surface</u>	<u>8-5/8</u>	<u>235'</u>	
		<u>Production</u>	<u>4-1/2</u>	<u>2847'</u>	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 75 sx cmt w/250# hulls down 4-1/2 csg. Displaced w/24-1/2 bbls water & pressured to 900# - held. Ran bond log 2023'-150'. Perfd 4 holes @ 1310', inj rate 2 BPM @ 1300#. Took inj rate 1 BPM @ 700 psi down 4-1/2. Pumped 250 sx 60/40 poz 4% gel (170 sx out perfs) @ 1000# down to 600# and well started circulating. After 250 sx, annulus quit circulating and pressure went to 1100#. No cmt to surf.

Plugging Contractor License #: 949996 Name: Allied Cementing Co., LLC
Address 1: P. O. Box 31 Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Phone: (785) 483-2627
Name of Party Responsible for Plugging Fees: Horseshoe Operating, Inc.
State of Texas County, Midland, ss.
S. L. Burns Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: S. L. Burns

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

APR 06 2012

KCC WICHITA

ALLIED CEMENTING CO., LLC. WF 034596

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakota, KS

DATE <u>2-24-12</u>	SEC: <u>20</u>	TWP. <u>20</u>	RANGE <u>40</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Panning</u>	WELL # <u>1</u>	LOCATION <u>Tribune 125 N+W into</u>			COUNTY <u>Greeley</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR NA OWNER NA
 TYPE OF JOB AWP

HOLE SIZE	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH <u>2807</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS. <u>2799-2807 / 1310</u>	
DISPLACEMENT	

CEMENT
 AMOUNT ORDERED 375 SKS 60/40 4% Gel
200* Cotton seed Hulls.

COMMON	<u>195 SKS</u>	@ <u>\$16.25</u>	<u>\$3168.75</u>
POZMIX	<u>130 SKS</u>	@ <u>\$8.50</u>	<u>\$1105.00</u>
GEL	<u>11 SKS</u>	@ <u>\$21.25</u>	<u>\$233.75</u>
CHLORIDE		@	
ASC		@	
Cotton seed Hulls	<u>55 SKS</u>	@ <u>\$31.85</u>	<u>\$159.25</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>393 SKS</u>	@ <u>\$2.25</u>	<u>\$884.25</u>
MILEAGE	<u>11¢ Per mile</u>		<u>\$3458.40</u>
			TOTAL <u>\$9009.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Darren R LaRene
 # 431 HELPER Darren

BULK TRUCK
 # 394-287 DRIVER Ethan

BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Mix 75 SKS Plug
Displace with water
Perf at 1310 ft
Mix 250 SKS Down Casing
Mix 0 SKS Down Backside
Braden Head Leaking will 1 inch later
Thank You

CHARGE TO: Horseshoe operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2807 FT</u>	<u>\$1250.00</u>
PUMP TRUCK CHARGE		<u>NC</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>80</u>	@ <u>NC</u>
MANIFOLD	@	
<u>LV mileage</u>	@	<u>NC</u>
	@	
		TOTAL <u>\$1250.00</u>

PLUG & FLOAT EQUIPMENT

RECEIVED	@	
APR 06 2012	@	
KCC WICHITA	@	
		TOTAL _____

To Allied Cementing Co., LLC:
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 PRINTED NAME LARRY W SPARGE DISCOUNT _____ IF PAID IN 30 DAYS
 SIGNATURE Larry W Sparger BID