

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4894
Name: Horseshoe Operating, Inc.
Address 1: 110 W. Louisiana, Ste. 200
Address 2: _____
City: Midland State: TX Zip: 79701 + _____
Contact Person: S. L. Burns / Janice Ripley
Phone: (432) 683-1448
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
U. Ft. Riley Depth to Top: 2875 Bottom: 2910 T.D. 2975
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 071-20020-00-01
Spot Description: _____
C SE Sec. 13 Twp. 19 S. R. 41 East West
~~1,320~~ 1326 Feet from North / South Line of Section
~~4,320~~ 1365 Feet from East / West Line of Section
GPS-KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greeley
Lease Name: Campbell Well #: 1
Date Well Completed: 5/7/73
The plugging proposal was approved on: 11/17/11 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 2/23/12
Plugging Completed: 2/23/12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
2875 - 2910	Gas	Surface	10-3/4	357'	
		Production	4-1/2	2962'	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP w/2 sx cmt @ 2825'. Perfd 4 holes @ 1450'. Set cmt retainer @ 1400', inj rate 2 BPM @ 1100 psi. Ppd 100 sx 60/40 poz 4% gel (80 sx out perfs) 2 BPM @ 1000 psi - no communication up 4-1/2 & 10-3/4. Stung out, leaving 20 sx cmt on top cmt retainer. Circ csg full of cmt using 250 sx - good circ. Top off 4-1/2" csg w/45 sx - stayed full. Ppd 250 sx down 4-1/2 & 10-3/4 annulus.

Plugging Contractor License #: 949996 Name: Allied Cementing Co., LLC
Address 1: P. O. Box 31 Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Phone: (785) 483-2627
Name of Party Responsible for Plugging Fees: Horseshoe Operating, Inc.
State of Texas County, Midland, ss.
S. L. Burns Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: S. L. Burns

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
APR 06 2012
KCC WICHITA

ALLIED CEMENTING CO., LLC. 034595

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT W.F. Oakley, KS

DATE <u>2-23-12</u>	SEC. <u>13</u>	TWP. <u>19</u>	RANGE <u>41</u>	CALLED OUT	ON LOCATION <u>9:30am</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Campbell</u>	WELL # <u>1</u>	LOCATION <u>Tribune 244125</u>			COUNTY <u>Grady</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>Winfo</u>			

CONTRACTOR _____ OWNER _____

TYPE OF JOB ACW

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 2 3/8 DEPTH 1400'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 475 sks 60/40 4 bags

COMMON	<u>285 sks @ 16.25</u>	<u>4631.25</u>
POZMIX	<u>190 sks @ 8.50</u>	<u>1615.00</u>
GEL	<u>17 sks @ 21.25</u>	<u>361.25</u>
CHLORIDE	@	
ASC	@	
Cotton seed balls	@ 31.85	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>492 sks @ 2.25</u>	<u>1107.00</u>
MILEAGE	<u>114 sk/cable</u>	<u>4329.60</u>
		TOTAL 12044.10

EQUIPMENT

PUMP TRUCK CEMENTER Lakene

431 HELPER Dave

BULK TRUCK

396/346 DRIVER Tyler

BULK TRUCK

394/287 DRIVER Chris

REMARKS:

Mix 100 sks cement at 1400'
pull out to 1000'
Mix 80 sks cement to surface
Mix 250 sks cement down a backside
Mix 45 sks cement to fill casing

Thank you

CHARGE TO: Horseshoe Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1480'

PUMP TRUCK CHARGE 1250.00

EXTRA FOOTAGE @ _____

MILEAGE 80 @ 7.00 560.00

MANIFOLD @ _____

L.O. mileage 80 @ 4.00 320.00

TOTAL 2130.00

RECEIVED FLOAT EQUIPMENT

APR 06 2012

KCC WICHITA

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY W SPARGER

SIGNATURE Larry W Sparger

Bid