

KCC

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 34371 Name: Dynasty Drilling, LLC Address 1: P.O. Box 4720 Address 2: City: Tulsa State: OK Zip: 74159 + 0720 Contact Person: Thomas H. Oast Phone: (620) 725-3200 Type of Well: (Check one) [X] Oil Well [] Gas Well [] OG [] D&A [] Cathodic [] Water Supply Well [] Other: [] SWD Permit #: [] ENHR Permit #: [] Gas Storage Permit #: [] Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No Producing Formation(s): List All (if needed attach another sheet) Mississippi Chat Depth to Top: 2,985 Bottom: 3,030 T.D. Wilcox Sandstone Depth to Top: 3,360 Bottom: 3,380 T.D. Arbuckle Dolomite Depth to Top: 3,420 Bottom: 3,426 T.D. 3,426

API No. 15 - 113-04672-0000 Spot Description: SE, NE, NE Sec. 4 Twp. 21 S. R. 3 East [X] West 4,154 Feet from [] North / [X] South Line of Section 384 Feet from [X] East / [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [X] SE [] SW County: McPherson Lease Name: Morehouse Well #: 3 Date Well Completed: May 19, 1930 The plugging proposal was approved on: March 9, 2012 (Date) by: Jeff Klock (KCC District Agent's Name) Plugging Commenced: March 28, 2012 Plugging Completed: March 29, 2012

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Formation, Content, Casing, Size, Setting Depth, Pulled Out. Rows include Mississippi Chat, Wilcox Sandstone, and Arbuckle Dolomite.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Previously on October 21, 1971 the 6.625" casing was cut and retrieved @ 3,250'. 35 sxs cement was spotted from 3,130 to 3,040'.

Recently in March, 2012 the following occurred: Set CIBP @ 2,950'. Place 6 sxs cement on top of CIBP @ 2,950'. Perforate casing @ 470'. Filled annulus and inside of casing with 555 sxs cement to surface. Cut production casing below ground level. Restore location.

Plugging Contractor License #: 31528 Name: Mike Kelso Oil, Inc. Address 1: P.O. Box 467 Address 2: City: Chase State: Kansas Zip: 67524 Phone: (620) 938-2943 (620) 562-8088 cell Name of Party Responsible for Plugging Fees: Dynasty Drilling, LLC P.O. Box 4720 Tulsa, Oklahoma 74159-0720 State of Kansas County, Chautauqua, ss. Thomas H. Oast (Print Name) [X] Employee of Operator or [] Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Handwritten Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AP

COPELAND

Acid & Cement

BURRTON, KS (620) 463-5161
GREAT BEND, KS (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

Invoice

Page: 1

COPY

INVOICE NUMBER:
C32809-IN

BILL TO:
DYNASTY DRILLING, LLC
% LAMAMCO DRILLING
686 HIGHWAY 99
SEDAN, KS 67361

LEASE: MOOREHOUSE 3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/31/2012	C32809		03/29/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		3/28/2012				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
345.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	3,343.05
16.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	64.00
0.50	HR	OVERAGE OF 4 HR MIN.		0.00	100.00	50.00
		3/29/2012				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
210.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	2,034.90
555.00	EA	BULK CHARGE		0.00	1.25	693.75
390.72	MI	BULK TRUCK - TON MILES		0.00	1.10	429.79
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		7,915.49
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		98.55
		NET 30 DAYS		Invoice Total:		<u>8,014.04</u>

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There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No C 32809

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE March 28 & 29 20 12

IS AUTHORIZED BY: Dynasty Drilling LLC % Lawrence Drilling Co.
(NAME OF CUSTOMER)
Address 686 Highway 99 City Sedan State Ks 67361
To Treat Well As Follows: Lease Moochouse Well No. 3 Customer Order No. _____
Sec. Twp. Range _____ County McPherson State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

620-725-3200 Office
913-440-0512 cell

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By T. Oast

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		3-28-12		
	1	Pump days for plug job		650 ⁰⁰
	345 sacks	60-40 4% Poz @ 96 ⁰⁰ /sack		3343 ⁰⁰
	16 miles	16 mile long pump truck mileage @ 4 ⁰⁰ /mile		64 ⁰⁰
	4 hrs	Over-ride of 4 hrs min @ 100 ⁰⁰ /hr		400 ⁰⁰
		3-29-12		
	1	Pump days for plug job		650 ⁰⁰
	210 sacks	60-40 4% Poz @ 96 ⁰⁰ /sack		2034 ⁰⁰
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	555 sacks	Bulk Charge @ 125 ⁰⁰ /sack		693 ⁷⁵
	390 ⁰⁰	Bulk Truck Miles @ 110 ⁰⁰ /mile		429 ⁰⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		7915.49

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bulleton

Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. 05

Date: 3-28-12 District: 29/12 F. O. No. _____
 Company: Dynasty Drilling LLC
 Well Name & No.: Moehouse #3
 Location: _____ Field: _____
 County: McPherson State: KS

Casing: Size: 8 5/8 Type & Wt. _____ Set at _____ ft.
 Formation: 15" Annular Perf. H5 to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size: _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush: _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.

Pump Trucks: No. Used: Std 323 Sp. _____ Twin _____
 Auxiliary Equipment: Bulk 322

Packer: _____ Set at _____ ft.

Auxiliary Tools _____

Plugging or Sealing Materials: Type: 555 sock, CW-40-48

Company Representative _____ Treater: Kenya P.

TIME (a.m./p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:				3-28-12
9:30				On location TSA Rig up Rig dumping cement on hole vent out for 15" SWS
11:30			0	2" tubing @ 470' start water to load
:			358 Bbl	Break Circ up 8 5/8 set in casing
:			25 Bbl	Get Circ up 15" start mixing going down hole
11:45			0	5 B Slurry 3 1/2 RPM start down hole
12:00			40 Bbl	200 sock downy last circ up 15" continue mix
12:15			65 Bbl	375 sock away Bulk truck out cement wash up going down hole with 4 Bbl water to wash out 2" Full tub out wash up truck shut down Go in to load cement
1:00				
:				3-28-12
8:45 AM				On loc. Recheck TSA 1" tubing @ 470' in 15" 2" @ 150' in 8 5/8 wait for state heads
9:15			0	Tie on line to rig first
:			1 Bbl	Break Circ then 1 1/4 RPM @ 300
:			0	Start mixing going down hole 4.5 sock Slurry
9:30			36 Bbl	165 sock going cement to surface on 15" Shut down Full 1" out
:			0	Tie on 2" tubing start mixing going down hole
:			83 Bbl	54 Slurry 45 sock giving good cement to surface of casing small 2" tubing wash up in cellar.
:				Washed tools
10:45				Teak down head location

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LOG-TECH OF KANSAS, INC.
 86 SW 10 AVE.
 GREAT BEND, KANSAS 67530
 (620) 792-2167

COPY INVOICE 6916

Date FEB 23, 2012

CHARGE TO: DYNASTY Drilling LLC (918) 287-8945
 ADDRESS: P.O. Box 4770 Tulsa, Oklahoma 74159
 RIA SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. MURKHOUSE # 3 FIELD Voshell #1 #6 #5
 NEAREST TOWN m. Pherson COUNTY m. Pherson STATE KS
 SPOT LOCATION SE NE NE SEC. 4 TWP. 21N RANGE 3W
 ZERO Ground Level CASING SIZE 5 5/8 WEIGHT 32 #
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 2800
 ENGINEER Lance Gregg OPERATOR S. Wachter

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount

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MISCELLANEOUS		
Description	Quantity	Amount
Service Charge	1	550.00
<u>8 1/2 x CISP D13-5 Ventloford</u>	1	2300.00
<u>H417660010 slow power charge</u>	1	150.00
<u>Tom UAST</u>		
<u>(918) 446-6512 cell (620) 725-9200 office</u>		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE. <u>Tom UAST</u> 2/23/2012 Customer Signature Date	Sub Total	3649.00
	Code Ref.	
	Tool Insurance	
	Tax	
	2919.00	

LOG-TECH OF KANSAS, INC. **COPY** INVOICE **6955**
 86 SW 10 AVE.
 GREAT BEND, KANSAS 67530
 (620) 792-2167

Date 3-27-2012

CHARGE TO: Dynasty Drilling, LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. Moss House #3 FIELD _____
 NEAREST TOWN Mapleton COUNTY Mapleton STATE KS
 SPOT LOCATION SE-NE NE SEC. 4 TWP. 21s RANGE 3
 ZERO Ground level CASING SIZE _____ WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL Full
 ENGINEER Laurence Gregg OPERATOR S. Walker

PERFORATING				
Description	No. Shots	Depth From	To	Amount
<u>OVEN (HSC 3178-702)</u>	<u>2</u>		<u>470</u>	<u>850.00</u>

DEPTH AND OPERATIONS CHARGES					
Description	Depth From	To	Total # No. Ft.	Price Per Ft.	Amount

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MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>150.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>1400.00</u>
Code Ref. Tool Insurance	
Tax	
	<u>750.00</u>

Customer Signature [Signature] Date _____