

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32702

Name: Kutter Oil Inc

Address 1: 701 E River

Address 2: _____

City: Eureka State: KS Zip: 67204

Contact Person: Tim Gulick

Phone: (620) 583-4306

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Squirrel Depth to Top: 2470 Bottom: 2492 T.D. 2554

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

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APR 16 2012

KCC WICHITA

API No. 15 - 15-015-30281 - 0900

Spot Description: _____

SE NW SW _____ Sec. 12 Twp. 25 S. R. 7 East West

1650 1668 Feet from North / South Line of Section

4290 4247 Feet from East / West Line of Section

GPS-KCC

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Butler

Lease Name: Gish Well #: 3

Date Well Completed: _____

The plugging proposal was approved on: 8-11-2011 (Date)

by: Steve Bond (KCC District Agent's Name)

Plugging Commenced: 9-30-2011

Plugging Completed: 10-19-2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Squirrel Sand	Prod		5 1/2	2554	0
	surf		8.625	170	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Cornish set wire line bridge plug @ 2421 ft. Dump bail 2 sxs. cement.
Perf. csg. @ 260 ft., Mix 130 sxs. cement, Cir to surface. Consolidated ticket #31619.

Plugging Contractor License #: 32701 Name: C & G Drilling Inc

Address 1: 701 E River Address 2: _____

City: Eureka State: KS Zip: 67045 + _____

Phone: (620) 583-5318

Name of Party Responsible for Plugging Fees: Kutter Oil Inc

State of KS County, Gw, ss. _____

Tim Gulick Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

AK



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31619

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API*NA

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-11	4488	Gish #3	12	25S	7E	Butler
CUSTOMER <u>Kutter Oil</u>						
MAILING ADDRESS <u>303 S. High</u>						
CITY <u>Eureka</u>	STATE <u>KS</u>	ZIP CODE <u>67045</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>485</u>	<u>Alan m</u>		
			<u>479</u>	<u>Chris m</u>		

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 260' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 5 1/2 casing. Break circulation with 1266's Fresh water. Mix 130 sks 60/40 Poz mix cement 4% Gel. 260' to surface. Shut well in. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	450.00	450.00
5406	20	MILEAGE	4.00	80.00
1131	130 sks	60/40 Poz mix cement	11.95	1553.50
1183	445 #	Gel 4%	.80	89.00
5407	5.59	Ton Mileage Bulk Truck	M/C	330.00
				RECEIVED
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				KEC WICHITA
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 5% Discount <130.50> \$2419.08 </div>				
			Sub Total	2502.50
			SALES TAX	107.58
			ESTIMATED TOTAL	2610.08

Ravin 3737

AUTHORIZATION by Tim Gulick TITLE OWNER DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KS 66720

620-431-9308

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APR 16 2012

KCC WICHITA

INVOICE

Date of Invoice 10-5-11

Invoice # 16494

SOLD TO: KUTTER OIL, INC.
701 E. RIVER STREET
EUREKA, KS 67045

PLEASE RETURN ONE COPY OF
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
9-30-11	<p><u>GISH #3 plug</u> BUTLER COUNTY, KANSAS SET 5-1/2" PA CAST IRON BRIDGE PLUG OFF DEPTHS AT 2421' DUMP BAILER WITH 2 SACKS OF CEMENT PERFORATED TO PLUG WITH 3-1/8" OLD SHOTS 4 SHOTS AT 260' MAST TRUCK AMOUNT DUE THIS INVOICE</p> <p>10-11-11 ✓# 7324</p>	<p>\$ 950.00 200.00 350.00 <u>85.00</u> \$1585.00</p>
<p>THANK YOU. WE APPRECIATE YOUR BUSINESS!!</p> <p>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1 3/4% (21% per annum) will be assessed after 30 days.</p>		