

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

RECEIVED

OPERATOR: License #: 32702
Name: Kutter Oil Inc **APR 16 2012**
Address 1: 701 E River
Address 2: KCC WICHITA
City: Eureka State: KS Zip: 67045 +
Contact Person: Tim Gulick
Phone: (620) 583-4306
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Miss Depth to Top: 2769 Bottom: 2773 T.D. 2773

Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-015-21418-00-00
Spot Description: _____
NE NW NW _____ Sec. 14 Twp. 26 S. R. 7 East West
4.770 4856 Feet from North / South Line of Section
4.360 4424 Feet from East / West Line of Section
GPS-KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Gray Well #: 1
Date Well Completed: _____
The plugging proposal was approved on: 5-4-2011 (Date)
by: Steve Bond (KCC District Agent's Name)
Plugging Commenced: 9-30-2011
Plugging Completed: 9-30-2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Miss	Prod		4 1/2	2769	834
	surf		7.50	208	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Spot 25 sxs. 60/40 poz mix cement thru 2 3/8" tubing.
Pulled 834' 4 1/2" csg. out of hole.
Ran tubig to 270', Cement with 95 sxs. 60/40 poz mix, Cir, Cement to surface.
Consolidated ticket #31618.

Plugging Contractor License #: 32701 Name: C & G Drilling Inc
Address 1: 701 E River Address 2: _____
City: Eureka State: KS Zip: 67045 +
Phone: (620) 583-5318
Name of Party Responsible for Plugging Fees: Kutter Oil Inc
State of Kansas County, Greenwood, ss.
Tim Gulick Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God

Signature: _____

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FINISH WIRELINE SERVICES, INC.
 P.O. DRAWER H • CHANUTE, KS 66720
 620-431-9308

INVOICE

Date of Invoice 10-5-11
 Invoice # 16493

PLEASE RETURN ONE COPY OF
 INVOICE WITH PAYMENT.

RECEIVED
 APR 16 2012
 KCC WICHITA

SOLD TO: KUTTER OIL, INC.
 701 E. RIVER STREET
 EUREKA, KS 67045

DATE

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
9-26-11	TRIP CHARGE - NO SERVICE	\$ 250.00
9-30-11	SHOT OFF 4-1/2" CASING AT 834' WITH 80-GRAM DETONATOR CORD	650.00
	AMOUNT DUE THIS INVOICE	\$ 900.00

GRAY #1 A149

BUTLER COUNTY, KANSAS

THANK YOU. WE APPRECIATE YOUR BUSINESS!!

TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1 3/4% (21% per annum) will be assessed after 30 days.

CONSOLIDATED
Oil Well Services, LLC

 **ENTERED**

TICKET NUMBER 31618
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-015-21418

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-11	4488	Gray #1	14	26S	7E	Butler
CUSTOMER Kutter Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 303 S High			485	Alan m		
CITY Eureka			479	Chris m		
STATE KS			637	Colin		
ZIP CODE 67045						

JOB TYPE PTA 0 HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 2774' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8 Tubing. Break circulation with fresh water. Spot 25 sks 6/40 Pozmix Cement with 4% Gel AT 2774'
• 95 sks 6/40 Pozmix Cement w/ 4% Gel. 270' to surface. Pull out tubing. Tap well off.
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	635.00	635.00
5406	20	MILEAGE	4.00	80.00
1131	95 sks	Poz mix Cement	11.95	1135.25
118B	325 #	Gel 4%	.20	65.00
5502C	1 1/2 hrs	80 bbl Vacuum Truck	85.00	127.50
1123	2500 gallons	City Water	15.60/1000	39.00
5407	4.08	Ton Mileage Bulk Truck	M/C	330.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 5% Discount <105.65> \$237.21 </div>				
			RECEIVED	
			APR 16 2012	
			KCC WICHITA	
			Sub Total	2431.75
			SALES TAX	81.17
			ESTIMATED TOTAL	2512.92

Revin 3737

AUTHORIZATION X by Tim Gulick Rundman TITLE owner DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for