

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation
ADDRESS 970 Fourth Financial Center
Wichita, Kansas 67202

API NO. 15-101-20,587-00-00
COUNTY Lane
FIELD

**CONTACT PERSON Max Houston
PHONE (316) 265-3311

PROD. FORMATION
LEASE Caughron

PURCHASER BEREN CORPORATION
ADDRESS

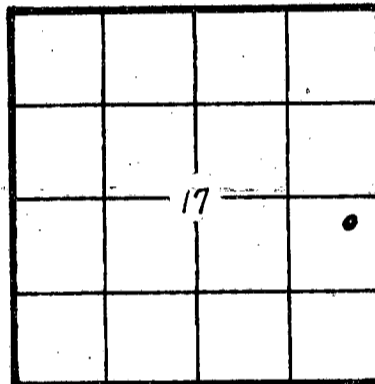
WELL NO. 1
WELL LOCATION NE NE SE

DRILLING CONTRACTOR Blue Goose Drilling Company
ADDRESS P.O. Box 1413
Great Bend, Kansas 67530

Ft. from Line and
Ft. from Line of
the SEC. 17 TWP. 16S RGE. 27W

PLUGGING CONTRACTOR Blue Goose Drilling Company
ADDRESS P.O. Box 1413
Great Bend, Kansas 67530

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4606 PBD

SPUD DATE 12/9/81 DATE COMPLETED 12/18/81

ELEV: GR 2691 DF KB 2698

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 365' DV Tool Used?

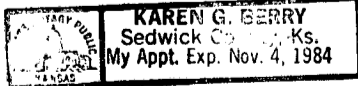
AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, DON BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION OPERATOR OF THE CAUGHRON LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF December, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF December, 19 81.



[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 4, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	2890		
Shale and lime	2890	3590		
Lime	3590	4330		
Lime and shale	4330	4515		
Lime	4515	4606		
RTD	4606			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations