

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AGIP PETROLEUM CO., INC.
Donald C. Slawson, agent
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

API NO. 15-101-20,645 00-00
COUNTY Lane
FIELD

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION
LEASE BROUGHTON 'P'

PURCHASER N/A
ADDRESS

WELL NO. 1
WELL LOCATION C NW SE

DRILLING SLAWSON DRILLING CO., INC.
CONTRACTOR
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

3420 Ft. from North Line and
2020 Ft. from East Line of
the NE/C SEC. 15 TWP. 16 RGE. 27W

PLUGGING Halliburton Services
CONTRACTOR
ADDRESS Box 579
Great Bend, Kansas 67530

WELL FLAT

Grid diagram for well flat with '15' and a star symbol in the center.

KCC
KGS
(Office Use)

TOTAL DEPTH 4620' PBD N/A
SPUD DATE 3/12/82 DATE COMPLETED 3/20/82
ELEV: GR 2617 DF 2620 KB 2623

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 328'

RECEIVED
STATE CORPORATION COMMISSION Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK CONSERVATION DIVISION SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson, agent for the
OPERATOR OF THE Broughton 'P' LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF March, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
William R. Horigan, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 19 82
SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6/12/82
MY COMMISSION EXPIRES: 06/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS-RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 335 Surface 335 - 2160 Shale 2160 - 2745 Shale and lime 2745 - 3017 Shale 3017 - 3430 Shale and lime 3430 - 4620 Lime 4620 RTD DST #1 4317-4455 (PAW & FT SC Zn) 30-60-45-75, SBT0, Rec. 1860' MSW w/ scum oil. IFP 56-654#, ISIP 2033#, FFP 729-933#, FSIP 1977#, HP 2183-2108#.			LOG TOPS ANHY 2036 (+587) B/ANHY 2070 (+553) HEEB 3882 (-1259) TORO 3902 (-1279) LANS 3919 (-1296) MUN CRK 4076 (-1453) STARK 4167 (-1544) BKC 4235 (-1612) MARM 4262 (-1639) PAW 4328 (-1705) U/CHER 4418 (-1795) FT SC 4424 (-1801) L/CHER 4442 (-1828) MISS 4513 (-1890) LTD 4617 (-1994) RTD 4620 (-1997)	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	328'	60/40 poz	225 sx	2% gel, 3% cc
		STAT					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-Oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations