

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5104
name BLUE GOOSE DRILLING COMPANY, INC.
address P.O. Box 1413
City/State/Zip Great Bend, KS 67530

Operator Contact Person Martin Miller
Phone (316) 792-5633

Contractor: license # same
name Company Tools

Wellsite Geologist Peter Moreland
Phone (303) 573-5222

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/15/86 1/24/86 2/18/86 (temp. abd)
Spud Date Date Reached TD Completion Date
4705' 4348'
Total Depth PBT

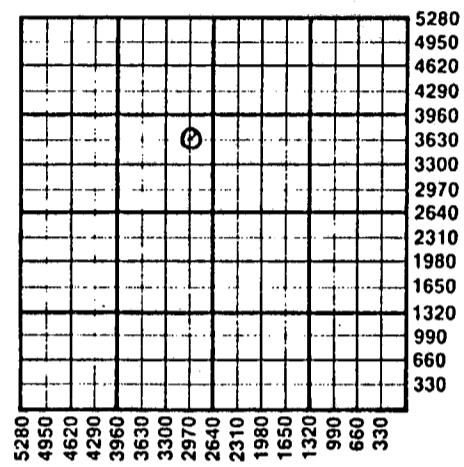
Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-101-21,279-00-00
County Lane
NE SE NW Sec 23 Twp 19 Rge 28
(location)
3630' Ft North from Southeast Corner of Section
2970' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Starr Well# 1
Field Name
Producing Formation Temporarily Abandoned
Elevation: Ground 2757' KB 2764'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Purchased and hauled to location
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 1650 Ft North From Southeast Corner and
(Stream, Pond etc.) 3630 Ft West From Southeast Corner
SW NE SW Sec 18 Twp 18 Rge 28 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

*This well was temporarily abandoned on 2/18/86.

Signature [Signature] Title Contract Representative Date 3/18/86

Subscribed and sworn to before me this 18th day of March 19 86

Notary Public Helen C. Standley Date Commission Expires 12-8-87

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Exp. 12-8-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
STATE CORPORATION COMMISSION

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)
MAR 20 1986
03-20-1986
CONSERVATION DIVISION

Sec. 23 Twp. 19 Rge. 28

SIDE TWO

Operator Name Blue Goose Drlg. Co., Inc. Lease Name Starr Well# 1 SEC 23 TWP 19 RGE 28 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4300-4312' (Lans K) 30-45-60-90
 Rec: 510' GIP
 150' CGO (39° gravity)
 120' O&GCMW (8% O, 20% G, 32% W, 40% M)
 60' O&GCMW (14% O, 31% G, 38% W, 17% M)
 60' M&GCOW (25% O, 5% G, 62% W, 8% M)
 60' SO&GCW (3% O, 7% G, 90% W)
 1860' SW
 IHP 2128 FHP 2118 IFP 156-635 FFP 708-1010
 ISIP 1125 FSIP 1125 Temp 127° F

Name	Top	Bottom
Anhydrite	2113	(+ 651)
Heebner	4001	(-1237)
Lansing	4045	(-1281)
Stark	4309	(-1545)
BKC	4400	(-1636)
Marm	4445	(-1681)
Ft. Scott	4576	(-1812)
Cherokee Sh	4600	(-1836)
Miss Ln	4672	(-1908)

DST #2 4648-4668' (Cher Sd, Miss) 30-30-30-30
 Rec: 5' very sli. oil-specked mud.
 IHP 2325 FHP 2304 IFP 20-20 FFP 20-20
 ISIP 72 FSIP 41 Temp 122° F

DST #3 4302-4313' (Lans K) 30-30-45-45
 Rec: 350' GIP
 80' CGO (39° grav)
 110' HO&GCM (31% O, 17% G, 3% W, 49% M)
 180' O&GCMW (17% O, 13% G, 43% W, 28% M)
 240' Slightly O&GCW (5% O, 15% G, 80% W)
 720' GSW
 IHP 2128 FHP 2118 IFP 41-270 FFP 354-531
 ISIP 1104 FSIP 1104 Temp 127° F

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (new)	12 1/2"	8.5/8"	20#	304	60/40 pos	190	3% cc, 2% gel
Production (used)	7.7/8"	5 1/2"	15.5#	4400	common	120	2% gel, 10% sa 500 gal. mud sweep

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4311' (4-way gun)	160 sx common cement (squeeze)	4311'
4	4311-4312'	150 gal 15% NE acid	4311-4312

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production temp. abandoned	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled