

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS AND THE SILVER BULLET
ADDRESS P.O. BOX 4448
WICHITA, KANSAS 67204

API NO. 15-101-20, 599-00-00
COUNTY LANE
FIELD HACKBERRY CREEK EXT.

\*\*CONTACT PERSON JOHN McPHERSON
PHONE 264-1800

PROD. FORMATION LANSING
LEASE HINEMAN "O" (ROLLING TO WIN #1)

PURCHASER KOCH OIL COMPANY
ADDRESS P.O. BOX 2239
WICHITA, KANSAS 67201

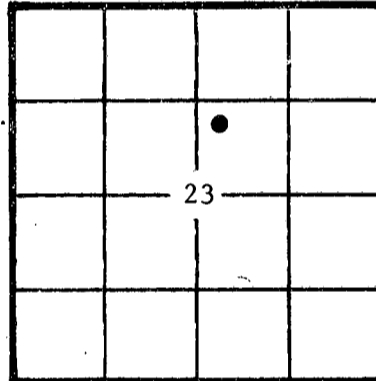
WELL NO. 9
WELL LOCATION NW SW NE

DRILLING SUPREME DRILLING, LTD.
CONTRACTOR ADDRESS 9235 E. HARRY, SUITE 10
BLDG. 200, WICHITA, KANSAS

990 Ft. from S Line and
330 Ft. from W Line of
the NE SEC. 23 TWP. 19S RGE. 28W

PLUGGING N/A
CONTRACTOR ADDRESS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 4712 PBD 4307

SPUD DATE 12-27-81 DATE COMPLETED

ELEV: GR 2753 DF 2764 KB 2766

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 443' DV Tool Used? NO

AFFIDAVIT

RECEIVED
STATE CORPORATION COMMISSION
02-17-1982
FEB 17 1982

STATE OF KANSAS, COUNTY OF SEDGWICK

CONSERVATION DIVISION
Wichita, Kansas

R. A. CHRISTENSEN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS EMPLOYEE (OF) WILD BOYS AND THE SILVER BULLET OPERATOR OF THE HINEMAN LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF FEBRUARY, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]
[Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF February, 19 82

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC
DONNA HALE ARD
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 4281'-4296'	3999		Heeber	-1233
30-60-60-90	4017		Toronto	-1251
1st Open: Weak blow	4041		Lansing	-1275
	4305		Stark	-1539
2nd Open: No blow	4389		B/KC	-1623
Rec: 124' WM:	4566		Ft. Scott	-1800
696' WTR w/	4587		Cherokee	-1821
H <sub>2</sub> S Gas:	4660'		Mississippi	-1894
SIP 1175-1175#				
HP 2052-1977#				
FP 112-468#, 524-784#				
Schlumberger DI, SFL, FDC-CNL, GR-Cal, Cyberlook				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	457	Common	250	2% Gel 3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	14#	4713	Common	150	2% Gel 10% NaCl 75% CFR-2 4#/sk Gilsonite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			TWO SPF	4" CARRIER	4299-4305
			TWO SPF	4" CARRIER	4308-4310
			TWO SPF	4" CARRIER	4653-56

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8" 4.7#	4304' KB	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

Depth interval treated

A/500 gal of 15% MCA BRK DWN @ 1800 PSI- SWB N.S.O., OFU = S.W.	MISSISSIPPI 4653-56
Cast Iron B.P. @ 4630 PRF 4308-4310 - SWABBING 6BPPH 2% OIL, CHLORIDES @ 25K PPM	LANSING 4308-4310
SET 5 1/2" RTNR @ 4307, UNABLE TO EST. SQZ RATE PRF 4299-4305: A/250G 15% MCA SWABBING 6BPPH 2% OIL. POP	LANSING 4299-4305
11 FEB 82	Gravity N/A
Producing method (flowing, pumping, gas lift, etc.)	PUMING
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls. Gas TRACE MCF Water % 90 bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)	TRACE - USED @ LEASE
Perforations	4299-4305