

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5657
Name Slawson Drilling Co., Inc.

Wellsite Geologist Ron Falwell
Phone (316) 549-3963

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

..10-29-84.. ..11-08-84.. ..11-08-84..
Spud Date Date Reached TD Completion Date
.....4732..... ..N/A.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 349 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21-070-00-00

County Lane

NW SW NW Sec. 22 Twp. 19S Rge. 28 East West

3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

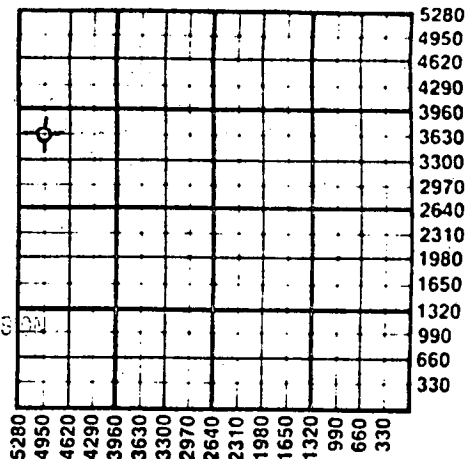
Lease Name Missionary Well # 1-22

Field Name Hineman East Ext

Producing Formation N/A

Elevation: Ground 2771 KB 2777

Section Plat



RECEIVED
STATE CORPORATION COMMISS
12-18-1984
DEC 18 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Sabre Trucking.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

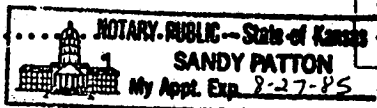
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 12-11-84

Subscribed and sworn to before me this 11th day of December 1984
Notary Public Sandy Patton

Date Commission Expires 8/27/85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 22 Twp. 19S Rge. 28

Operator Name Texas Energies, Inc. Lease Name Missionary Well # 1-22

Sec. 22 Twp. 19S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4392-4433 (Pleasanton) Time 30-30-30-30. IHP 2245; FHP 2224; IFP 42-42; FFP 42-42; ISIP 805; FSIP 709. Rec. 5' mud with oil specks on top of tool.
DST #2 4543-4590 (Ft. Scott) Time 30-30-30-30. IHP 2330; FHP 2319; IFP 42-42; ISIP 1101; FFP 42-42; FSIP 900. Rec. 10' mud with oil scum on top of tool.
DST #3 4627-4661 (Miss.) Time 30-30-30-30. IHP 2330; FHP 2319; IFP 42-42; ISIP 1154; FFP 42-42; FSIP 1091. Rec. 10' mud with oil spots on top of tool.

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Toronto, Lansing, Stark, Swope, Hertha, B/KC, Marmaton, Upper Cherokee Sh, Ft. Scott, Cherokee Sh, Miss., L.T.D.

RELEASED

JUN 05 1986

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled

