

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5161 EXPIRATION DATE 6-30-85

OPERATOR Palomino Petroleum API NO. 15-101-20,929-00-00

ADDRESS P. O. Box 18610 COUNTY Lane HINDMAN, E

Wichita, Kansas 67218 FIELD Un-named (Wildcat)

** CONTACT PERSON Bob Watchous PROD. FORMATION Jt. Scott & Cherokee

PHONE (316) 683-8152 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Larry

ADDRESS 818 Century Plaza WELL NO. 1

Wichita, KS 67202 WELL LOCATION SW NE SW

DRILLING CONTRACTOR BEREDCO INC. 1650 Ft. from South Line and

ADDRESS 401 E. Douglas, Suite 402 1650 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 19S RGE 28W (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4725' PBDT 4670'

SPUD DATE 2/14/84 DATE COMPLETED 4-16-84

ELEV: GR 2778 DF 2781 KB 2783

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18320

Amount of surface pipe set and cemented 300' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

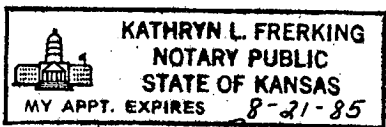
R. W. Watchous, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June

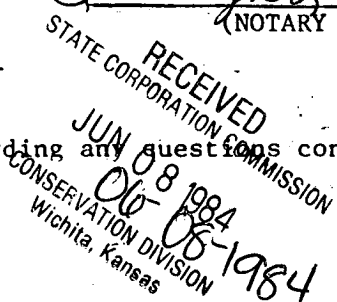
19 84.



MY COMMISSION EXPIRES: August 21, 1985

[Signature]
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Palomino Petroleum LEASE NAME Larry SEC 21 TWP 19S RGE 28W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand & Shale	0'	435'		
Shale & Sand	435'	1103'		
Sand & Shale	1103'	2005'		
Lime & Shale	2005'	2730'		
Lime	2730'	3235'		
Lime & Shale	3235'	3430'		
Lime	3430'	3610'		
Lime & Shale	3610'	4409'		
Lime	4409'	4625'		
Lime & Shale	4625'	4725'		

PALOMINO PETROLEUM
 P. O. BOX 18610 #1 LARRY 21-19-28W
 WICHITA, KS 67218 SW NE SW
 CONTR BEREDCO, INC. CTY LANE

GEOL _____ FIELD WC(UNNAMED DISC)

ELV 2783 KB SPD 2/14/84 CARD ISSUED 5/10/84 IP P 28 BO & 192 BWPD

API 15-101-20,929 MISS 4652-4654
 CHER SD 4632-4648

LOG	Tops	Depth/Datum
ANH	2125+	658
HEEB	3986	1203
LANS	4027	1244
STARK	4306	1523
FT SC	4553	1770
CHER	4574	1791
CHER SD	4631	1848
MISS ?	4652	1869
LTD & RTD	4725	1942

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	300'	60-40 Pozmix	200	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4720'	60-40 Pozmix	200	2% Gel, 10% Salt 15 bbls. Salt Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	dp jets	4652-54
TUBING RECORD			4	✓ ✓	4632-48
Size	Setting depth	Packer set at	4	✓ ✓	4587-89
			4	✓ ✓	4570-72

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 15% INS acid	4632-54
2000 gal. 15% Non-E acid	4570-89

Date of first production 4-16-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 37°
Estimated Production-I.P. 28 bbls.	Gas 87%	Water 19% bbls.
Disposition of gas (vented, used on lease or sold) None	Perforations See above	