

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita; Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5161 EXPIRATION DATE June 30, 1985

OPERATOR Palomino Petroleum API NO. 15-101-20.928-00-00

ADDRESS P. O. Box 18610 COUNTY Lane

Wichita, Kansas 67218 FIELD Wildcat HINEMAN, EAST

\*\* CONTACT PERSON Bob Watchous PROD. FORMATION Kansing-KC & Ft. Scott.

PHONE (316) 683-8152  Indicate if new pay.

PURCHASER Clear Creek LEASE Mildred

ADDRESS Wichita, Ks. WELL NO. 1

DRILLING CONTRACTOR BEREDCO INC. WELL LOCATION NE SW NE

ADDRESS 401 E. Douglas, Suite 402 1650 Ft. from North Line and

Wichita, Kansas 67202 1650 Ft. from East Line of

the NE (Qtr.) SEC 21 TWP 19S RGE 28 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4720' PBDT 4662

SPUD DATE 2/6/84 DATE COMPLETED 4-6-84

ELEV: GR 2774 DF 2777 KB 2779

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18320.

Amount of surface pipe set and cemented 301' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

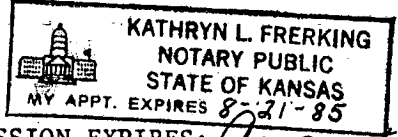
A F F I D A V I T

R.W. Watchous, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

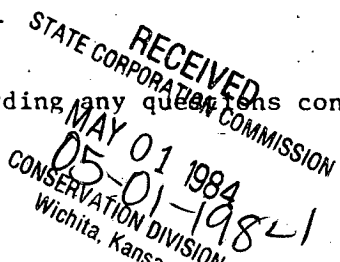
Watchous  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30<sup>th</sup> day of April, 1984.



Kathryn L. Frerking  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 21, 1985



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Palomino Petroleum LEASE NAME Mildred SEC 21 TWP 19S RGE 28W (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Shale	0	555'		
Shale & Sand	555'	1510'		
Sand & Shale	1510'	2210'	Anhydrite	2113-2147'
Lime & Shale	2210'	4300'	(driller)	
Kansas City	4300'	4320'		
Lime & Shale	4320'	4390'		
Lime	4390'	4465'		
Shale & Lime	4465'	4660'		
Lime & Shale	4660'	4720' TD		

Check if no Drill Stem Tests Run.  
 Check if samples sent Geological Survey.

PALOMINO PETROLEUM  
 P. O. BOX 18610  
 WICHITA, KS 67218  
 CONTR BEREDCO, INC. CTY LANE  
 GEOL \_\_\_\_\_ FIELD WC(UNNAMED DISC)  
 ELV 2779 KB SPD 2/6/84 CARD ISSUED 4/26/84 IP P 100 BOPD, NW  
LKC 4343-4348  
MARM 4570-4572

LOG	Tops	Depth/Datum
ANH		2118+ 661
HEEB		3976-1197
LANS		4018-1239
STARK		4298-1519
FT SC		4554-1775
MISS		4648-1869
PBDT		4662-1883
RTD		4720-1941
LTD		4721-1942

API 15-101-20,928  
 8 5/8 " 301 / 200SX; 5 1/2 " 4703 / 250SX  
 DST (1) 4233-4280 (LKC 160-180' ZNS) / 30-30-30-30, 90' GIP, REC 200' OCM, 270' OCWM, SIP 1184-1184#, FP 49-138 / 188-267#  
 DST (2) 4296-4320 (LKC 200' ZN) / 30-30-30-30, 1065' SW, SIP 1086-1086#, FP 69-317 / 386-515#  
 DST (3) 4324-4400 (LKC) / 30-30-30-30, REC 345' CL GSY OIL (GR 38%), 1350' WTRY OIL (10% WTR), 720' OILY WTR (5% OIL), SIP 1154-1194#, FP 643-889 / 998-1096#  
 MICT - CO, PBDT 4662, PF (FT SC) 4570-72, AC 1000G, SWB DWN & REC 4 BO / .30" ONFU 2100' OIL & 100' W, SWB DWN & REC 3 BOPD / 2 HRS. SET BP AT 4430, PF (LKC) 4343-48, SWB 62 BO / 3 HRS. NAT. ONFU 2200' OIL, PULLED BP AT 4430, POP, P 100 BOPD, NW - COMMINGLED

If

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	301	60-40 Pozmix	200	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4703	60-40 Pozmix	250	2% Gel, 10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	55B	4570-72
TUBING RECORD			4	55B	4343-48
Size	Setting depth	Packer set at			
2 3/8" OD	4658	None			

Amount and kind of material used	Depth interval treated
1000 gal. 15% Non-E acid	4570-72

Date of first production 4-6-84 Producing method Pumping Gravity 38°  
 Estimated Production - I.P. 100 bbls. Gas None MCF Water 0-0% None bbls. Gas-oil ratio \_\_\_\_\_ CFBP  
 Disposition of gas (vented, used on lease or sold) None Perforations 4570-72  
4343-48

APR 10 1984  
 WICHITA COUNTY DISTRICT  
 RECORDS DIVISION